	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING								3		AME	FC NDED REPO	RM 3	
APPLICATION FOR PERMIT TO DRILL 1. WELL NAME and NUM									Rivers D					
2. TYPE O	F WORK	DRILL NEW WELL	REEN	TER P&A W	VELL DEEPEN	I WELL	)			3. FIELD OR W	LDCAT	IGNATED		
4. TYPE O	F WELL	Water Di	sposal Well	Coa	albed Methane Well: I	NO				5. UNIT or COM	IMUNITIZATIO	N AGREEN	ENT NAM	ΛE
6. NAME (	OF OPERATOR		<u> </u>	A ENERGY	/ LLC					7. OPERATOR I		46-5200		
8. ADDRE	SS OF OPERAT				enver, CO, 80202					9. OPERATOR	E-MAIL	aenergy.co		
	AL LEASE NUM	BER	SU Lannier S		I. MINERAL OWNERS	SHIP			_	12. SURFACE O		aenergy.co	_	
(FEDERAL	., INDIAN, OR S	<b>TATE)</b> ML-49319			FEDERAL INC	DIAN 🔵	STATE (	) FEE		FEDERAL	INDIAN 🤇	STATE	(i) F	EE 💮
13. NAME	OF SURFACE	OWNER (if box 12 =	= 'fee')							14. SURFACE	OWNER PHON	E (if box 12	= 'fee')	
15. ADDR	ESS OF SURFA	CE OWNER (if box	12 = 'fee')							16. SURFACE	OWNER E-MA	L (if box 12	= 'fee')	
	N ALLOTTEE OI := 'INDIAN')	R TRIBE NAME		М	S. INTEND TO COMN ULTIPLE FORMATIO YES (Submit C	NS	RODUCTION		<u> </u>	19. SLANT	DIRECTION	IAL D	IORIZON	TAL 💮
20. LOC	TION OF WELL	-		FOOT	AGES	QTF	R-QTR	SEC	CTION	TOWNSH	IP I	RANGE	МЕ	ERIDIAN
LOCATIO	N AT SURFACE			2117 FSL	680 FEL	N	NESE		16	8.0 S		20.0 E		S
Top of U	ppermost Prod	lucing Zone		2117 FSL	680 FEL	N	JESÉ.		16	8.0 S		20.0 E		S
At Total	Depth			2117 FSL	680 FEL	N	NESE \		16	8.0 S		20.0 E		S
21. COUN	TY	UINTAH		22	2. DISTANCE TO NEA	REST LE		eet)		23. NUMBER O	F ACRES IN D	RILLING UN	IT .	
					5. DISTANCE TO NEA applied For Drilling		leted)	POOL		26. PROPOSED	DEPTH MD: 3573	TVD: 357	3	
27. ELEV	ATION - GROUN	ID LEVEL		28	B. BOND NUMBER	0				29. SOURCE O				
		4691				LPM904	46682			WATER RIGHTS	49-2262 RNI			LE
			7		Hole, Casing				n					
String	Hole Size	Casing Size	Length	Weigh			Max Mu		Cement			Sacks	Yield	Weight
Surf	11	8.625	0 - 1500	24.0	) J-55 LT	&C	8.7		Pren	nium Lite High Class G	Strength	200	2.97 1.16	11.5
Prod	7.875	5.5	0 - 3573	17.0	) J-55 LT	&C	9.2	2	Pren	nium Lite High	Strength	210	2.28	10.5
		<u> </u>		1	A	TTACH	MENTS							
	VER	RIFY THE FOLLO	WING ARE	ATTACHE	ED IN ACCORDAN	NCE WIT	H THE UTA	AH OIL A	AND GAS	CONSERVAT	ION GENER	AL RULES		
<b>w</b> w	ELL PLAT OR M	AP PREPARED BY L	ICENSED SU	RVEYOR O	DR ENGINEER		COMPLETE DRILLING PLAN							
AF	FIDAVIT OF STA	ATUS OF SURFACE	OWNER AGR	EEMENT (II	IF FEE SURFACE)		FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  TOPOGRAPHICAL MAP														
NAME D	NAME Don Hamilton TITLE Permitting Agent (Buys & Associates, Inc) PHONE 435 719-2018													
SIGNATU	RE				3/19/2013		·				EMAIL starpo			
<u> </u>									\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	100				
	ber assigned )4753702(			APPROV	'AL				Bol	ZENLIL	e.			
Permit Manager														

# **DRILLING PLAN**

Axia Energy, LLC Three Rivers Project Three Rivers D Well

> NESE Sec 16 T8S R20E Uintah County, Utah

# 1. ESTIMATED FORMATION TOPS

FORMATIO	)N	TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H <sub>2</sub> O
Green River		2,283′	Below Base of Mod Saline
Top Birds Nest		2,755′	Below Base of Mod Saline
Bottom Birds Nest		3,173′	Below Base of Mod Saline
TD	3,573' (MD)	3,573' (TVD)	

• Base of Moderately Saline = +/- 200'

NOTE: Datum, Ground Level (GL) Elevation: 4,691'; Asterisks (\*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

## 2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	1500 ±	8 %	24.0	J-55	LTC	0.0609
PRODUCTION	7	3,573'	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

## Casing Specs

SIZE (in)	<b>ID</b> (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8	8.097	7.972	1,370	2,950	381,000	244,000
5 ½	4.892	4.767	4,910	5,320	272,000	273,000

<sup>\*</sup>The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

#### **FLOAT EQUIPMENT**

SURFACE (8 %): Float Shoe, 1 JNT Casing, Float Collar

1<sup>st</sup> 4 Joints: every joint

Centralizers:

Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1<sup>st</sup> 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green

River.

# 3. **CEMENT PROGRAM**

**CONDUCTOR (13 3/8):** Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Lead: 200 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION** (5 ½): Cement Top – 1,400'

210 sacks - Light Premium Cement w/ additives - 10.5 ppg, 2.28

ft3/sk - 20% excess

NOTE: The above volumes are based on gauge hole + 20%

excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless the State of Utah is contacted.
- c) The State of Utah will be notified 24 hours prior to running casing and cementing.

#### 4. PRESSURE CONTROL EQUIPMENT

- A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
  - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
  - b) Choke Manifold:

- i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- ii) Two adjustable chokes will be used in the choke manifold.
- iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- iv) Pressure gauges in the well control system will be designed for drilling fluid.
- c) BOPE Testing:
  - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - b) All BOP tests will be performed with a test plug in place.
  - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1500 ±	11" Diverter with Rotating Head
1500 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head
NOTE: Drilling spool to acco	ommodate choke and kill lines

#### 5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
  - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1500 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
$1500 \pm - TD$	8.6 – 9.2 ppg	40	NC	DAP/GeI

NOTE: Mud weight increases will be directed by hole conditions.

# 6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
  - a) Estimated bottom hole pressure at TD will be approximately 1,547 psi (normal pressure gradient: 0.433 psi/ft).
  - b) Estimated maximum surface pressure will be approximately 786 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1500 ±	Lost Circulation Possible
1500 ± - TD	Lost Circulation Possible

# 7. **AUXILIARY EQUIPMENT**

A) Choke Manifold

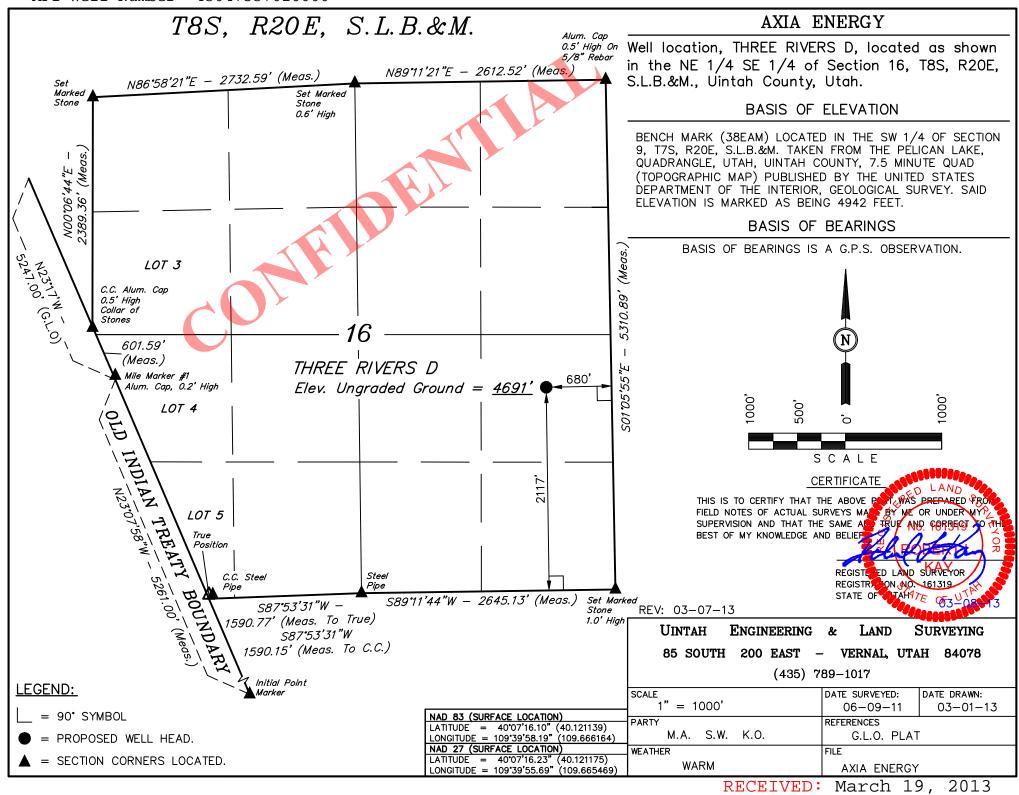
- B) Upper and lower kelly cock with handle available
- c) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

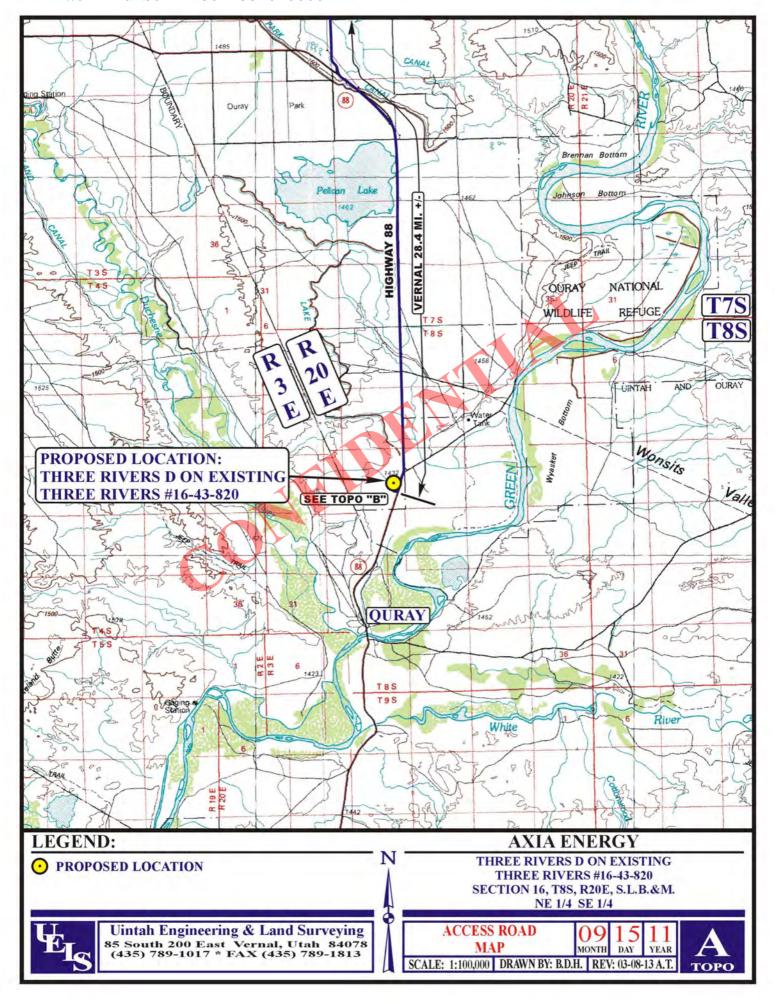
# 8. SURVEY & LOGGING PROGRAMS

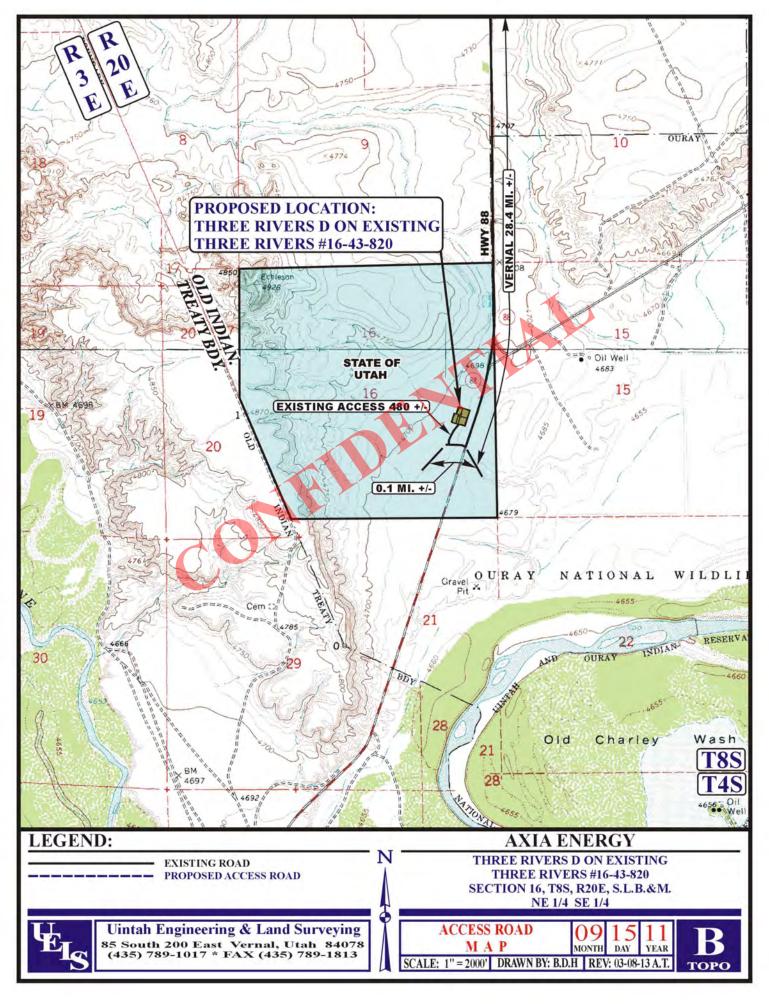
- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole vertical and for anti-collision.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized.

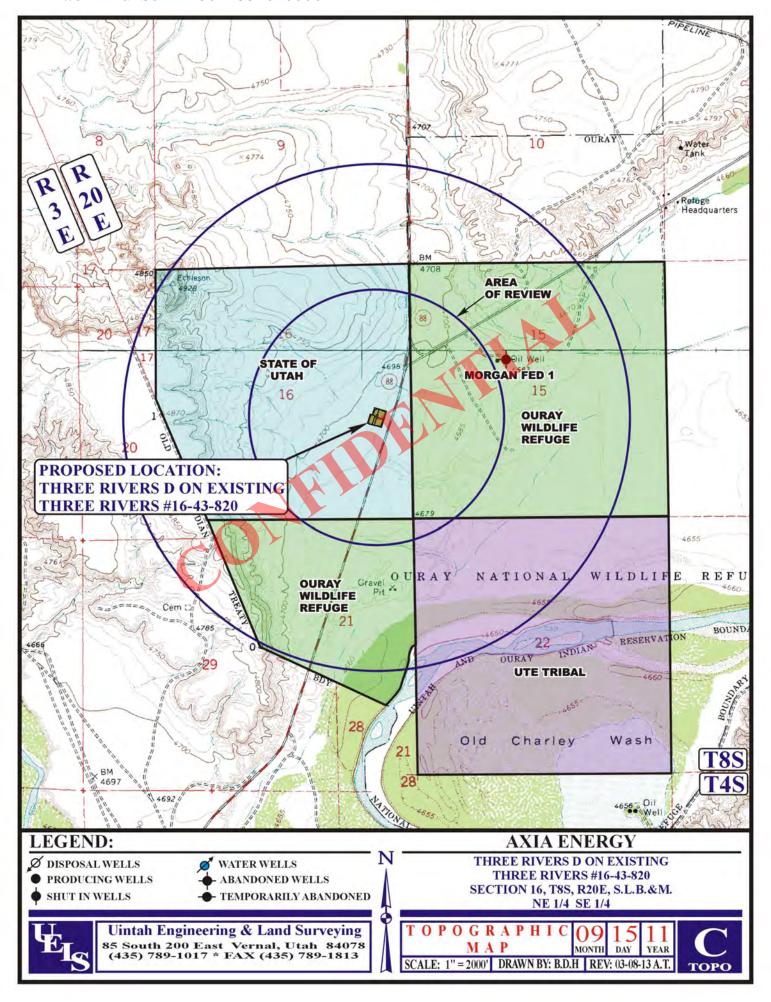
# 9. HAZARDOUS MATERIALS

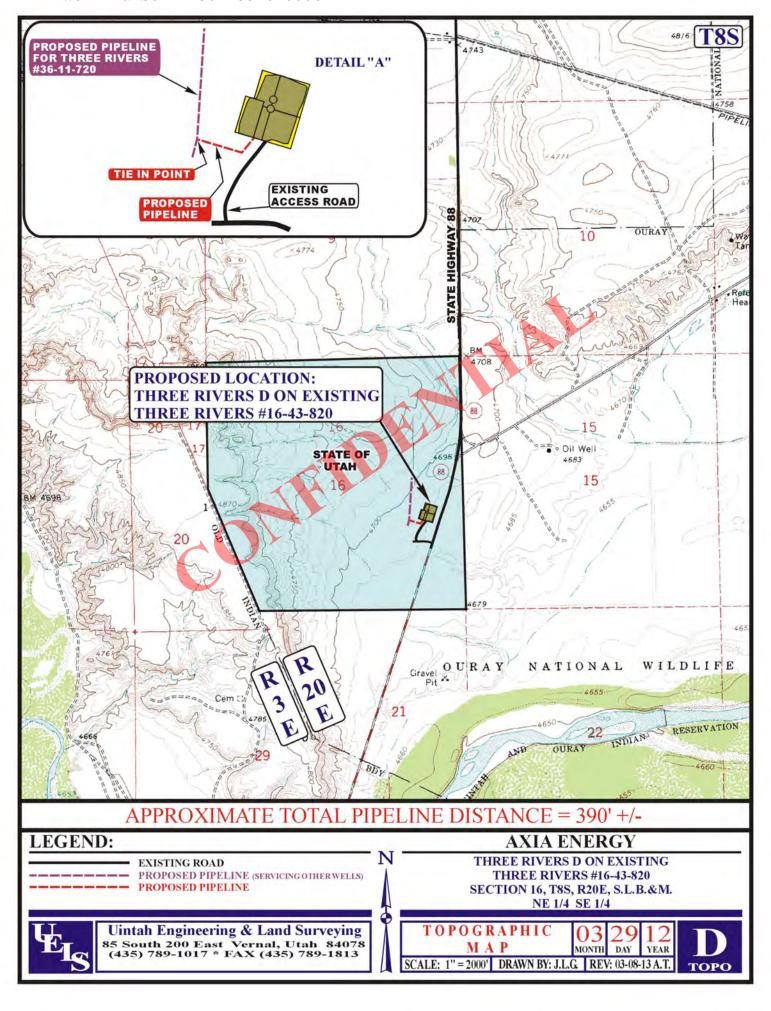
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

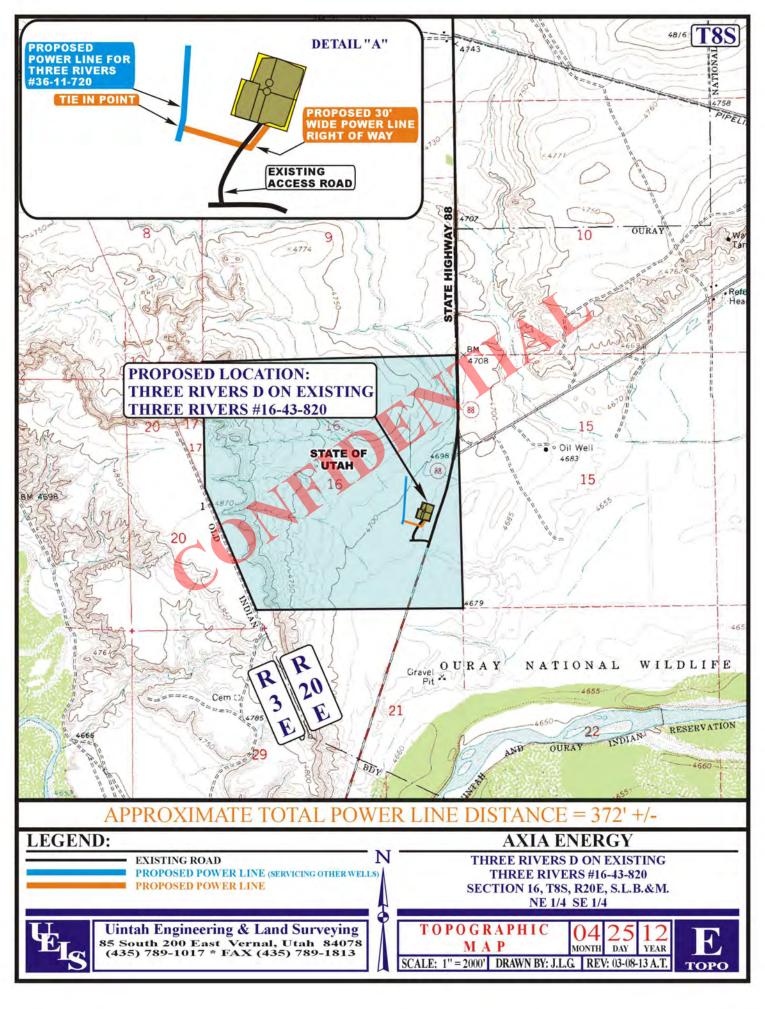


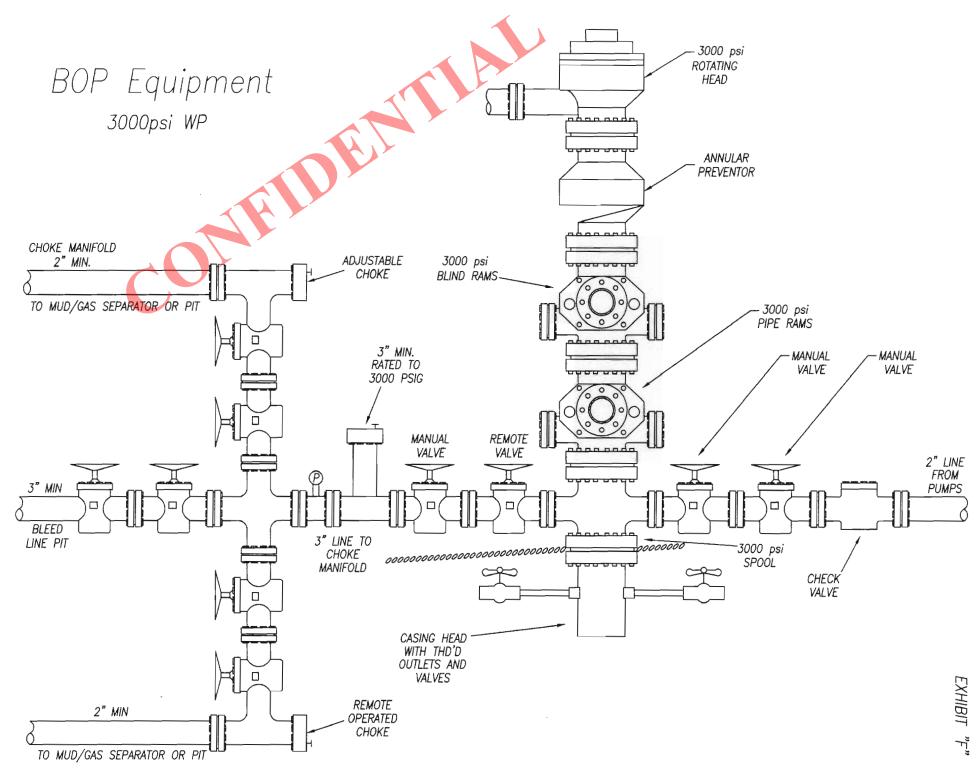














2580 Creekview Road Moab, Utah 84532 435/719-2018

March 19, 2012

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill – Axia Energy, LLC – **Three Rivers D**Surface & Target Location: 2117' FSL & 680' FEL, NE/4 SE/4, Section 16, T8S, R20E, SLB&M, Uintah County, Utah

#### Dear Diana:

Axia Energy, LLC respectfully submits this statement that the Three Rivers D well bore will not be completed or utilized for production purposes since it is the second well bore within the drilling unit boundary and will be utilized for the sole use of produced water disposal.

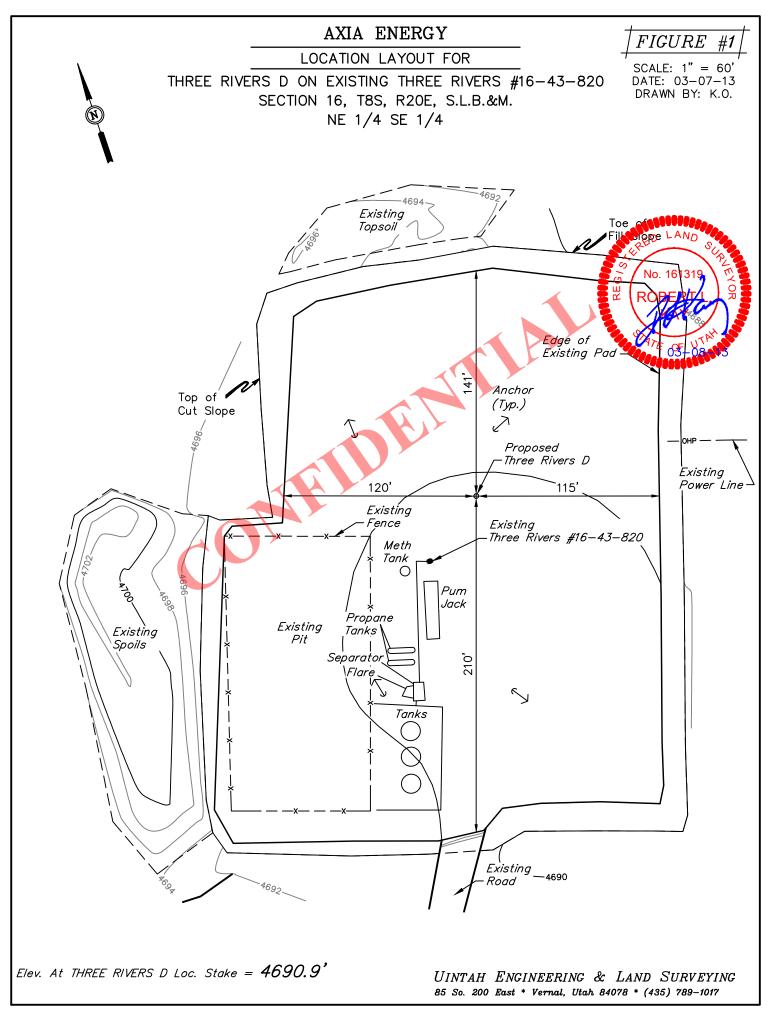
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

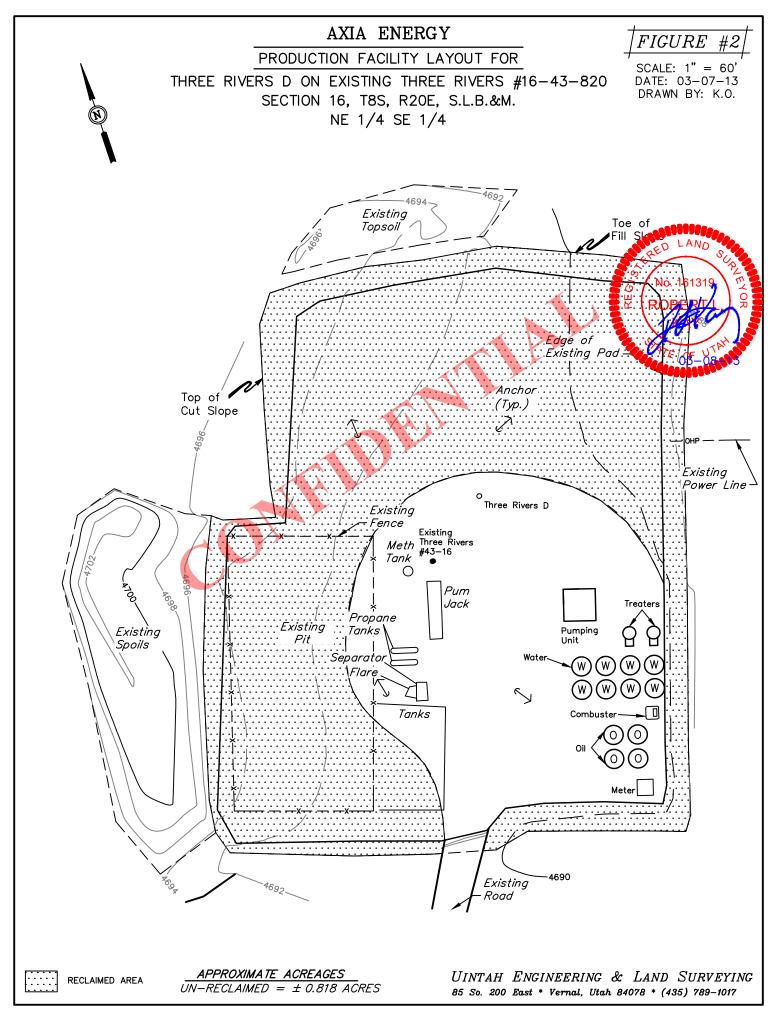
Sincerely,

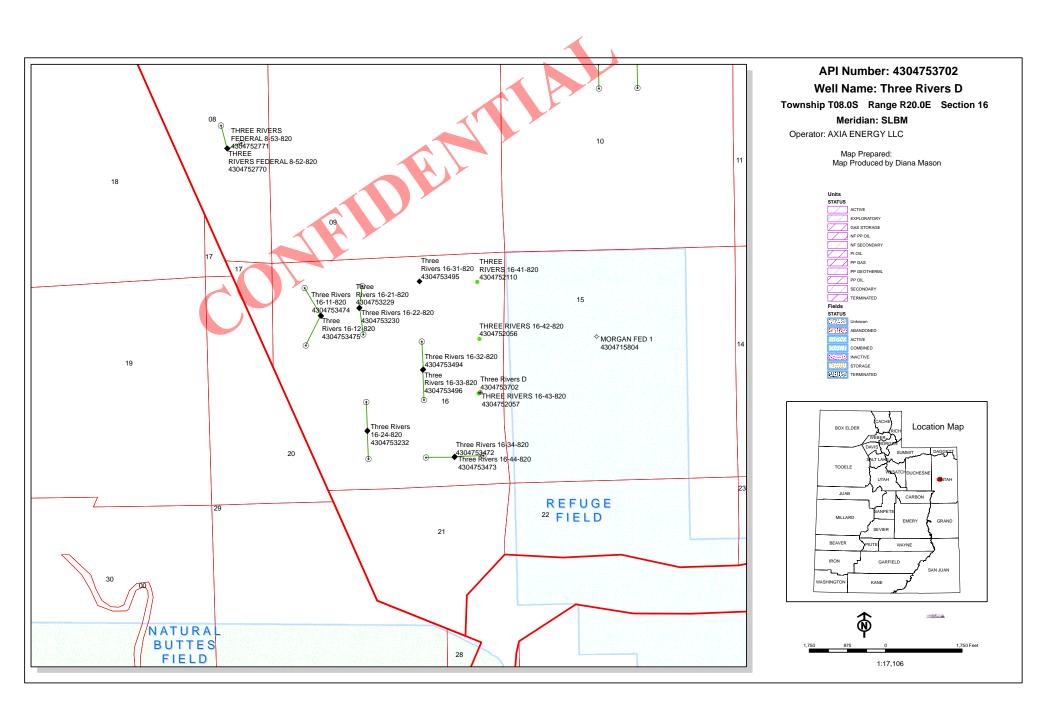
Don Hamilton Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: March 19, 2013



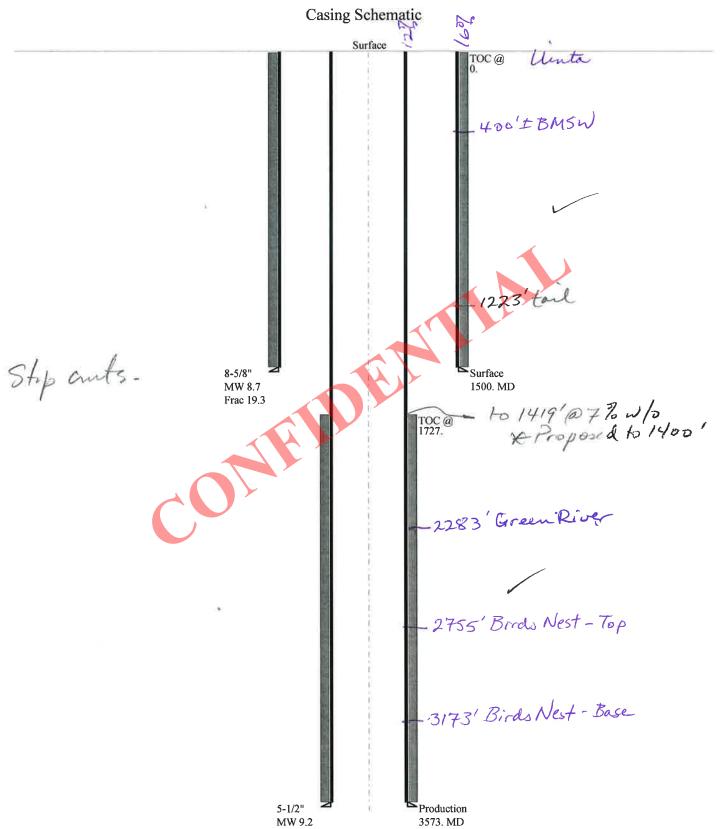




#### BOPE REVIEW AXIA ENERGY LLC Three Rivers D 43047537020000

Well Name	AXIA ENERGY LLC Three Rivers D 43047537020			000				
String		Surf	Prod				<u> </u>	
Casing Size(")		8.625	5.500		j		<u> </u>	
Setting Depth (TVD)		1500	3573		j		<u> </u>	
Previous Shoe Setting Dept	h (TVD)	0	1500				7	
Max Mud Weight (ppg)	8.7	9.2				7		
BOPE Proposed (psi)		1000	3000		i		<u>-</u>	
Casing Internal Yield (psi)		2950	5320		i		<u>-</u>	
Operators Max Anticipated	Pressure (psi)	1547	8.3		j		ī	
Calculations		Surf Stri			_	8.625	"	
Max BHP (psi)			52*Setting I	)enth*MW-				
viax biii (psi)			52 Setting 1	ocptii WW-	67	79	BOPE Adea	uate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)=	49	a	YES	during 111 betting cusing at 2 cptm
MASP (Gas/Mud) (psi)			P-(0.22*Sett		1		YES	ОК
, , ,					113	+5	'	expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP22*(S	etting Depth -	- Previous Si	noe Depth)=	34	19	NO I	OK I
Required Casing/BOPE Tes	st Pressure=				+¦≔	500	psi	
*Max Pressure Allowed @ :	Previous Casing S	Shoe=			0	=	psi *Assı	umes 1psi/ft frac gradient
Calculations		Prod Stri			1	5,500	"	
Max BHP (psi)		.0	52*Setting I	Depth*MW=	1	709		
MASD (Cos) (noi)		May DII	D (0.12*Cou	in a Douth)	1			uate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)			P-(0.12*Sett		H	280	YES	
MASP (Gas/Mud) (psi)		мах вн	P-(0.22*Sett	ing Deptn)=	92	23	*Con Full F	Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP- 22*(S	etting Denth	- Previous St	noe Denth):		253		
Required Casing/BOPE Tes		ottang Dopin	11011040 01		1		ps i	<u>OK</u>
*Max Pressure Allowed @		Shoe=			+¦≔	000		umes 1psi/ft frac gradient
Max Tressure Milowed &	Tevious cusing t				15	500	psi 11550	ames 1951/11 Tue gradient
Calculations		String					"	
Max BHP (psi)		.0	52*Setting I	Depth*MW=				
							BOPE Adeq	uate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)=	<u> </u>		NO	
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Depth)=			NO	
n 44 n : 61	M PHP 22*/S	wi B d	D : 01	B (1)	╄		*Can Full E	expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	<u> </u>	etting Deptn -	- Previous Si	ioe Deptn)=	-		NO .	
Required Casing/BOPE Test Pressure=			1-		psi			
*Max Pressure Allowed @ Previous Casing Shoe=				_		psi *Assı	umes 1psi/ft frac gradient	
Calculations		String			Т		"	
Max BHP (psi)		.0	52*Setting I	Depth*MW=				
							BOPE Adeq	uate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)			NO	
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Depth)			NO	
							*Can Full E	Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP22*(S	etting Depth	- Previous Si	noe Depth)=	<u> </u>		NO	
Required Casing/BOPE Tes	st Pressure=						psi	
*Max Pressure Allowed @ :	Previous Casing S	Shoe=				i	psi *Assı	ames 1psi/ft frac gradient

# 43047537020000 Three Rivers D



Well name:

43047537020000 Three Rivers D

Operator:

**AXIA ENERGY LLC** 

String type:

Project ID:

Location:

Surface

UINTAH COUNTY

43-047-53702

**Environment:** 

Design parameters:

Collapse

Mud weight:

8.700 ppg Design is based on evacuated pipe.

Minimum design factors:

Collapse: Design factor

1.125

H2S considered?

Surface temperature: Bottom hole temperature: Temperature gradient:

95 °F 1.40 °F/100ft

Minimum section length:

100 ft

No 74 °F

Burst:

Design factor

1.00

1.80 (J)

1.70 (J)

1.60 (J)

Cement top:

Surface

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

1,279 psi 0.120 psi/ft

1,459 psi

8 Round STC:

Buttress:

Premium:

Body yield:

**Tension:** 

8 Round LTC:

1.50 (J) 1.50 (B)

Tension is based on buoyed weight. 1,304 ft Neutral point:

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

9.200 ppg Next setting BHP: 1,708 psi Fracture mud wt: 19.250 ppg

Fracture depth: Injection pressure:

1,500 ft 1,500 psi

3,573 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1500	8.625	24.00	J-55	ST&C	1500	1500	7.972	7722
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	678	1370	2.021	1459	2950	2.02	31.3	244	7.80 J

Prepared by: Helen Sadik-Macdonald

Div of Oil, Gas & Mining

Phone: 801 538-5357

FAX: 801-359-3940

Date: May 16,2013 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

43047537020000 Three Rivers D

Operator:

**AXIA ENERGY LLC** 

String type:

Location:

Production

**UINTAH COUNTY** 

Project ID:

43-047-53702

Design parameters:

Collapse

9.200 ppg Mud weight: Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor

**Environment:** 

H2S considered? Surface temperature:

No 74 °F 124 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length: 1,000 ft

**Burst:** 

Design factor

1.00

1.80 (J)

1.80 (J)

1.60 (J)

3.075 ft

1.125

Cement top:

1,727 ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure:

922 psi

Internal gradient: Calculated BHP

0.220 psi/ft 1,708 psi

Premium:

Body yield:

Tension:

Buttress:

8 Round STC:

8 Round LTC:

1.50 (J) 1.60 (B)

Non-directional string.

Tension is based on air weight. Neutral point:

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)	
1	3573	5.5	17.00	J-55	LT&C	3573	3573	4.767	13843	
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor	
1	1708	4910	2.875	1708	5320	3.12	60.7	247	4.07 J	

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Mining

Phone: 801 538-5357

FAX: 801-359-3940

Date: May 16,2013 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3573 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

7/11/13 State of Utah Mail - Re: SITLAs approval



Diana Mason <dianawhitney@utah.gov>

# Re: SITLAs approval

Chris Fausett <chrisfausett@utah.gov>

Wed, Jul 10, 2013 at 9:05 AM

To: Diana Mason < dianawhitney@utah.gov>

Cc: Brad Hill <bradhill@utah.gov>, "Davis, Jim" <jimdavis1@utah.gov>

Diana,

To follow up on your email a couple of weeks ago regarding the APD for the following well:

Three Rivers D / 43047537020000 / Sent to SITLA on 3/20/2013 ### This APD is approved by SITLA. We are in the process of entering into a lease with the operator for the operation of this proposed water disposal well, however our lease will not be finalized until the well has been converted to a disposal well and the UIC permit has been issued. We are fine with them proceeding to drill the well but they will not be permitted to begin disposal operations in the well until our lease agreement is finalized.

Please let me know if you have any questions.

Thanks,

Chris Fausett | Resource Specialist

State of Utah

School and Institutional

**Trust Lands Administration** 

675 E 500 S Ste 500, Salt Lake City, UT 84102 P: (801) 538-5139

On Thu, Jun 20, 2013 at 9:26 AM, Jim Davis <jimdavis1@utah.gov> wrote: Diana,

GORDON CREEK STATE NE 27-13-8 / 43007503580000 / Sent to SITLA on 12/5/2012 ### After the time the APD was submitted for this well, the surface rights were transferred from SITLA to DWR. Nichole Nielson in Price will probably be a good point of contact. I've copied her on this email. (Hi, Nicole!)

GORDON CREEK STATE NW 32-14-8 / 43007503530000 / Sent to SITLA on 12/4/2012 ### During the presite for this well it was determined that the proposed location would be problematic. Myself, Mark Jones and Barry Brumwell discussed moving the pad southwest up the draw a bit. Thunderbird is doing the work of getting the alternate location surveyed. The ball is in their court. I assume they'll revise and resubmit their APD.

Three Rivers D / 43047537020000 / Sent to SITLA on 3/20/2013 ### Chris Fausett handles the permitting of disposal wells for SITLA. He's out of the office today, but I'll follow-up with him to see where that one is in his process.

Thanks, Diana.

7/11/13 State of Utah Mail - Re: SITLAs approval

-Jim

On Thu, Jun 20, 2013 at 8:40 AM, Diana Mason <a href="mailto:dianawhitney@utah.gov">dianawhitney@utah.gov</a> wrote: Hi Jim,

Do you have an approval for the following APDs?

GORDON CREEK STATE NE 27-13-8 / 43007503580000 / Sent to SITLA on 12/5/2012 GORDON CREEK STATE NW 32-14-8 / 43007503530000 / Sent to SITLA on 12/4/2012 Three Rivers D / 43047537020000 / Sent to SITLA on 3/20/2013

Thank you, Diana

jimdavis1@utah.gov (801) 538-5156

# **ON-SITE PREDRILL EVALUATION**

# Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers D

API Number 43047537020000 APD No 7810 Field/Unit UNDESIGNATED

Location: 1/4,1/4 NESE Sec 16 Tw 8.0S Rng 20.0E 2117 FSL 680 FEL

GPS Coord (UTM) Surface Owner

#### **Participants**

Chris Fausett (SITLA), Bart Hunting (surveyor), Jim Burns (permit consultant), John Busch (Axia)

#### Regional/Local Setting & Topography

This location sits on long gentle rise approximately 1 mile north and west of the Green River. The land rises gradually from the Green River north and west toward Pelican Lake approximately 4.5 miles to the north. The location is approximately 250 feet west of Hwy 88 approximately 14 south of Hwy 40.

The Ouray National Wildlife Refuge is situated just to the east of this location on the east side of Hwy 88 and the Uintah and Ouray Indian Reservation border lays approximately 34 mile to the west.

#### Surface Use Plan

**Current Surface Use** Existing Well Pad

New Road
Miles

Well Pad
Src Const Material
Surface Formation

0 Width Length Onsite

Ancillary Facilities N

Waste Management Plan Adequate? Y

#### **Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

Soil Type and Characteristics

Sandy loam soil with scattered gravel on surface

**Erosion Issues** N

**Sedimentation Issues** N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

RECEIVED: July 15, 2013

**Erosion Sedimentation Control Required?** N

Paleo Survey Run? Y Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

#### Reserve Pit

**Site-Specific Factors** 

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

Will use existing pit. Liner OK

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Richard Powell

Evaluator

4/24/2013

Date / Time

# **Application for Permit to Drill Statement of Basis**

# Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner CBM
7810	43047537020000	LOCKED	WD	S No
Operator	AXIA ENERGY LLC		Surface Owner-AP	PD
Well Name	Three Rivers D		Unit	
Field	UNDESIGNATED		Type of Work	DRILL
Location	NESE 16 8S 20E S	S 2117 FSL	680 FEL GPS Coord	d
Location	(UTM) 613660E 4442	2053N		

#### **Geologic Statement of Basis**

Axia proposes to set 1,500 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill 5/8/2013
APD Evaluator Date / Time

#### Surface Statement of Basis

This proposed injection well is on an existing pad. This site is on SITLA surface. There will be no additional disturbance. SITLA representative Chris Fausett was present for this onsite and expressed no concerns with the addition of this well to the pad. This well pad appears stable, it is bermed and appears to be a good site for the placement of this proposed injection well.

Richard Powell 4/24/2013
Onsite Evaluator Date / Time

#### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: July 15, 2013

# **WORKSHEET** APPLICATION FOR PERMIT TO DRILL

PD RECEIVED: 3/19/2013	API NO. ASSIGNED: 4304/53/020000

WELL NAME: Three Rivers D

**OPERATOR: AXIA ENERGY LLC (N3765)** PHONE NUMBER: 435 719-2018

**CONTACT:** Don Hamilton

PROPOSED LOCATION: NESE 16 080S 200E Permit Tech Review:

> **SURFACE: 2117 FSL 0680 FEL Engineering Review:**

> BOTTOM: 2117 FSL 0680 FEL Geology Review:

**COUNTY: UINTAH LATITUDE:** 40.12112 LONGITUDE: -109.66612

**LOCATION AND SITING:** 

**Drilling Unit** 

Unit:

**UTM SURF EASTINGS: 613660.00** NORTHINGS: 4442053.00 FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State LEASE NUMBER: ML-49319 PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 3 - State **COALBED METHANE: NO** 

#### **RECEIVED AND/OR REVIEWED:**

Oil Shale 190-5

Oil Shale 190-13

Comments:

Bond: STATE/FEE - LPM9046682

✓ PLAT R649-2-3.

Potash R649-3-2. General

R649-3-3. Exception Oil Shale 190-3

Board Cause No: R649-3-2

Water Permit: 49-2262 RNI at Green River

**Effective Date: RDCC Review:** 

Fee Surface Agreement Siting:

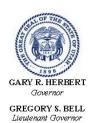
Intent to Commingle R649-3-11. Directional Drill

**Commingling Approved** 

5 - Statement of Basis - bhill 12 - Cement Volume (3) - ddoucet Stipulations:

23 - Spacing - dmason

Presite Completed



# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

# Permit To Drill

\*\*\*\*\*\*

Well Name: Three Rivers D API Well Number: 43047537020000

Lease Number: ML-49319 Surface Owner: STATE Approval Date: 7/15/2013

#### Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

#### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **Conditions of Approval:**

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual

hole diameter in order to place cement from the pipe setting depth back to 1400' MD as indicated in the submitted drilling plan.

## **Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

#### **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

#### **Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

• Carol Daniels 801-538-5284 - office

• Dustin Doucet 801-538-5281 - office

801-733-0983 - after office hours

• Dan Jarvis 801-538-5338 - office

801-231-8956 - after office hours

#### Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
  - Requests to Change Plans (Form 9) due prior to implementation
  - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
  - Report of Water Encountered (Form 7) due within 30 days after completion
- $\bullet$  Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

اامW	name:	See Attached Li	st				
	number:	Occ / Itaanica Ei					
	ation:	Qtr-Qtr:	Section:	Township:	Range:		
	pany that filed original application:	-	Star Point Enterprises				
	original permit was issued:		·				
Com	pany that permit was issued to:	Axia Energy, L	LC		,		
heck one		Des	ired Action:				
one							
	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to ne	ew operator			
- 1	The undersigned as owner with legal r	ights to drill on	the property, here	by verifies that the ir	nformation as		
	submitted in the pending Application for owner of the application accepts and a	or Permit to Dril	l, remains valid an	nd does not require re	evision. The r	new n.	
<b>√</b>	Transfer approved Application for F	ermit to Drill t	o new operator				
	The undersigned as owner with legal r information as submitted in the previou					<del></del>	
	revision.						
Follo	revision.  bwing is a checklist of some items rel	ated to the ap				Yes	No
						Yes	No.
	owing is a checklist of some items rel	changed?				Yes	No.
f loc	owing is a checklist of some items rel ated on private land, has the ownership	changed? updated?	olication, which s	should be verified.		Yes	No V
f loc	owing is a checklist of some items releated on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed w	olication, which s	should be verified.	iting	Yes	No.
f loc lave equilave oropo	ated on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?	changed? updated? the proposed w ts put in place t	ell which would af	should be verified.  fect the spacing or si	iting ation of this	Yes	No.
Have brope Have brope	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  The there been any unit or other agreement been well?  The there been any changes to the access	changed? updated? the proposed w ts put in place t	ell which would af	should be verified.  fect the spacing or si	iting ation of this	Yes	No V
f loc	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  In there been any unit or other agreement based well?  In there been any changes to the access based location?	changed? updated? the proposed w ts put in place t route including changed?	ell which would af hat could affect th	should be verified.  fect the spacing or si e permitting or opera t-of-way, which could	iting ation of this	Yes	✓ ✓ ✓
Have equi- Have proporoporoporoporoporoporoporoporoporo	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  The there been any unit or other agreement been any changes to the access osed location?  The approved source of water for drilling there been any physical changes to the	changed? updated? the proposed w ts put in place t route including changed? e surface locatio evaluation?	ell which would af hat could affect th ownership or right	should be verified.  fect the spacing or si e permitting or opera t-of-way, which could	iting ation of this	Yes	✓ ✓ ✓
Have required the state of the	bwing is a checklist of some items related on private land, has the ownership of some items are agreement been any wells been drilled in the vicinity of the rements for this location?  The there been any unit or other agreement osed well?  The there been any changes to the access osed location?  The approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there been any physical changes to the agreement of the approved source of water for drilling there are the agreement of the approved source of water for drilling there are the agreement of the agreem	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? posed well? B a pending or ap or amended Ap	ell which would af hat could affect th ownership or right on or access route ond No.	should be verified.  fect the spacing or si e permitting or opera t-of-way, which could which will require a	iting ation of this d affect the change in	vister vith	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

# Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Name Change/Merger									
The operator of the well(s) listed below has char	nged, effect	ive:	10/1/2013									
FROM: (Old Operator):		-	TO: ( New Operator):									
N3765-Axia Energy, LLC			N4045-Ultra Resources, Inc.									
1430 Larimer Street, Suite 400			304 Invernes									
Denver, CO 80202	Denver, CO 80202											
			Englewood,									
Phone: 1 (720) 746-5200			Phone: 1 (30)	3) 645-9810								
CA No.			Unit:	N/A								
WELL NAME	SEC TW	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS					
See Attached List				110	1112	11111	SIATUS					
1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the <b>Depart</b> 4a. Is the new operator registered in the State of C5a. (R649-9-2) Waste Management Plan has been respectively. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as received ment of Co Itah: eceived on: lete on: Sundries on:	from the	e NEW operators, Division of Carlo Business Num N/A N/A 1/14/2014	or on: Corporation: nber: —	8861713-01	<u>}</u> on:	1/14/2014					
6. Federal and Indian Lease Wells: The BI	M and or the	he BIA l	nas approved th	he merger, na	me change,							
or operator change for all wells listed on Feder	al or Indian	leases o	on:	BLM	Not Yet	BIA						
7. Federal and Indian Units:												
The BLM or BIA has approved the successor				n:	N/A							
8. Federal and Indian Communization Ag						_						
The BLM or BIA has approved the operator:					N/A							
9. Underground Injection Control ("UIC"	') Division	n has ap	proved UIC	Form 5 Tran	sfer of Aut	hority to						
Inject, for the enhanced/secondary recovery un	it/project fo	or the wa	ater disposal w	ell(s) listed o	n:	N/A						
DATA ENTRY:			·	. ,			_					
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly Or</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on</li> <li>Injection Projects to new operator in RBDMS or</li> </ol>	erator Cha	ange Sp	1/14/2014 read Sheet on 1/14/2014 1/14/2014 N/A	: -	1/14/2014	_						
6. Receipt of Acceptance of Drilling Procedures for		w on:		_	1/14/2014							
7. Surface Agreement Sundry from NEW operator	on Fee Sur	face wel	lls received on	:	Yes	-						
<b>BOND VERIFICATION:</b>				•		_						
1. Federal well(s) covered by Bond Number:			22046400									
2. Indian well(s) covered by Bond Number:			22046400									
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e well(s) lis	ted cove	red by Bond N	- Jumber	22046398							
3b. The <b>FORMER</b> operator has requested a release	of liability	from th	eir bond on:	Not Yet								
LEASE INTEREST OWNER NOTIFIC	ATION:											
4. (R649-2-10) The <b>NEW</b> operator of the fee wells		ontacted	and informed	by a letter fro	m the Divisio	on						
of their responsibility to notify all interest owner	s of this cha	ange on:		1/14/2014	111 UIC DIVISIO	OII						
COMMENTS:		<u> </u>				<del> </del>	<del></del>					

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S		4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S		4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S		4304753276	<u> </u>	Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S		4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S		4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S		4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S		4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913	ļ	Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			OW	APD
Three Rivers 2-24-820	2	080S		4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S		4304753946			OW	APD
Three Rivers 2-21-820	2	080S		4304753947			OW	APD
Three Rivers 2-22-820	2	080S		4304753948			OW	APD
Three Rivers 32-42-720	32	070S		4304753949	_		OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951	-		OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953			OW	APD
Three Rivers Federal 3-24-820	3	080S		4304753954			OW	APD
Three Rivers 4-13-820	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-42-820	5	080S		4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S		4304754204			OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S		4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S		4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949			OW	DRL
THREE RIVERS FED 3-11-820	34	070S		4304752950		i	OW	DRL
					1	~		
Three Rivers 16-21-820 Three Rivers 16-22-820	16 16	080S 080S		4304753229 4304753230			OWWC	DRL

1 1/14/2014

	1	-,	1			T		
Three Rivers Federal 34-35-720	34	070S	200E		·	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	<del> </del>	<del> </del>	Federal	OW	DRL_
Three Rivers Federal 10-32-820	10	080S		4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S		4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S			19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		· <del>[·······</del>		Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S		4304753556	-		OW	DRL
Three Rivers Federal 33-13-720	33	070S				Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304753936	18355	+	ow	P
THREE RIVERS 2-11-820	2	080S	-	4304751936	18354		OW	P
THREE RIVERS 34-31-720	34	070S		4304752012	18326		OW	P
THREE RIVERS 16-42-820	16		-			·		<del></del>
		080S		4304752056	18682	<del></del>	OW	P
THREE RIVERS 16-43-820	16	080S		4304752057	18683		OW	P
THREE RIVERS 16-41-820	16	080S		4304752110	18356	<del></del>	OW	P
THREE RIVERS 2-51-820	2	080S	200E		18941		OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	<del> </del>	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	<del> </del>	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	····	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	(3	080S	200E			Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	_	080S		4304752861		Federal	OW	P
THREE RIVERS FEDERAL 5-56-820		080S				Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820	4	080S		+··		Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S				Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	+	1		Federal	ow	P
THREE RIVERS FED 10-41-820	10	080S		4304752948		1	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752948			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304752905			OW	P
Three Rivers 16-23-820	1		-				-	<del></del>
	16	080S		4304753231			OW	P
Three Rivers 16-24-820	16	080S	+	4304753232			OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S	1	4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S	-	4304753557			OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



# Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1.6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email <a href="msbalakas@ultrapetroleum.com">msbalakas@ultrapetroleum.com</a>.

zincerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL	7. UNIT or CA AGREEMENT NAME:
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045	9. API NUMBER:
Ultra Resources, Inc. N4045  3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. 5(5) D. AND POOL OR MIL POAT
304 Inverness Way South CITY Englewood STATE CO ZIP 80112 (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	THE OTHER BATTA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  Approximate date work will start:  CASING REPAIR  CASING REPAIR  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  NEW CONSTRUCTION  OPERATOR CHANGE  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  PLUG BACK  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume  EFFECTIVE DATE: October 1, 2013  FROM:  Axia Energy, LLC  1430 Larimer Street  Suite 400  Denver, CO 80202  Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682  TO:	RECEIVED
Ultra Resources, Inc. 304 Inverness Way South Englewood, CO 80112 Bond Number:DCGM: 032040398  Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells to leased lands.  NAME (PLEASE PRINT) Mary Sharon Balakas  TITLE Attorney in Fact  SIGNATURE Mary Phram Bulkes  DATE 12/11/1	DEC 1 6 2013  DIV. OF OIL, GAS & MINING  for the operations conducted on the
his space for State use only)	

JAN 16 2013

# ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort		ļ	1			Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689	18770	State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947	<u>'</u>	State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	0805	200E	4304752688	19015	State	State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	2	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	-	08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	2	0805	200E	4304753273	18943	State	State	ow	Р	Р	1 1 2 21	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	0805	200E	4304752686	, .	State	State	ow	APD	APRVD	1 2 2 3	08/27/1
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	P	Р	1	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	0805	200€	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	0805	200E	4304752863	19183	Fee	Federal	ow	DRL	Р		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	0805	200E	4304753528	19167	Fee	Fee	ow	DRL	Р		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	0705	200E	4304753711	19068	Fee	Fee	ow	DRL	Р	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	$\rightarrow$	0805	210E	4304753560		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	$\overline{}$	080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	+	0805	210E	4304753559		Fee	Fee	ow	APD	PERPEND	04/15/13	1 1 1
Three Rivers 7-34-821	Three Rivers 07-34-821	-	080S	210E	4304753558	_	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	-	0805	200E	4304753474			State	ow	DRL	SCS	3 1/13/13	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820		0805	200E	4304753475			State	_	DRL	scs		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820			200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820			200E	4304753230			State	ow	DRL	P	100	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753231			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	$\overline{}$	200E	4304753232			State	<del>-</del>	P	P	***	12/11/12
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/42/42
Three Rivers 16-32-820	Three Rivers 16-32-820	_		200E	4304753494								03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753494			State	-	DRL	woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820		0805	200E	4304753496			State		DRL	WOC		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	$\overline{}$		200E		ightharpoonup		State		P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_			4304752056			State	ow	Ρ	P		
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304752057			State		P	P		1 1 1 1
Three Rivers 18-21-821		+	_	200E	4304753473		State	State	-	APD	CCS		03/12/13
Three Rivers 18-22-821	Three Rivers 18-21-821	+	_	210E	4304753276			Fee		APD	PERPEND	12/17/12	
Three Rivers 18-31-821	Three Rivers 18-22-821			210E	4304753620		Fee	Fee			PERPEND	04/15/13	and the second
Three Rivers 18-32-821	Three Rivers 18-31-821		_	210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 27-34-720	Three Rivers 18-32-821		_	210E	4304753621			Fee			PERPEND	04/15/13	1997 5 984
	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	-		200E	4304752736			Fee		Р	Р	14 miles	586, 75, 4
THREE RIVERS 32-25-720	Three Rivers 32-25-720			200E	4304752718			Fee			Р	1000	1 4 4 1 2 1
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734	$\rightarrow$			_	DRL	P	100 to 100 to	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee	ow	DRL	SCS	117 to 14 1	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720			200E	4304753735			Fee			Р	Thosa Millia	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720			200E	4304753710			Fee	ow	DRL	Р	1	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720				4304752734			Fee	ow	DRL	P		08/29/12
	Three Rivers 32-34-720		070S	_	4304752735			Fee	ow	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720		-		4304752737	18766	Fee	Fee	ow	Р	P		144 May 1
Three Rivers 32-42-720	Three Rivers 32-42-720		070S		4304753949			Fee	ow	APD .	APRVD	4 4 4 4 1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720		$\overline{}$		4304752012	18326	Fee ]	Fee	ow	Р	Ρ		2.20
Three Rivers 34-31T-720	Three Rivers 34-31T-720	_		-	4304753281			Fee	ow .	APD .	APRVD	en view in the said	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	-			4304751915	18355	State	State	ow	Р	Ρ	uni ya taraya	100
THREE RIVERS 36-13-720	Three Rivers 36-13-720	-		$\overline{}$	4304752699		State	State	ow ,	APD ,	APRVD	The second	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	- 19	State :	State	ow /	APD /	APRVD	15	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	Р	3. 3. 3. 3.	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	360	70S		4304752697				$\overline{}$	DRL I	P	4/2 4	08/29/12
	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	705 2		4304752950	19184					woc		02/22/13
	Three Rivers Fed 03-12-820		$\overline{}$		4304753914						APRVD		08/01/13
	Three Rivers Fed 03-13-820	-	<del></del> -		4304753951	$\overline{}$					PERPEND	08/12/13	20/01/13
	Three Rivers Fed 03-14-820	_			4304753952	_			$\rightarrow$		PERPEND	08/12/13	
	Three Rivers Fed 03-23-820	-		_	4304753953						PERPEND	08/12/13	<u> </u>
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
hree Rivers Federal 3-24-820											LAPEIND		
	Three Rivers Fed 03-32-820	ำสูไก	1805 17	OUF	43047578611	1894710	-enersi "		חוא יו				
HREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752861					, L	\ap\/n		12/24/45
HREE RIVERS FEDERAL 3-32-820 HREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-32-820 Three Rivers Fed 03-33-820 Three Rivers Fed 03-53-820	3 0	80S 2	00E	4304752861 4304752864 4304752820	F	ederal i	Federal	ow /		APRVD		12/24/12 12/24/12

Page 1 of 2 12/11/2013 2:02 PM

### ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	ρ		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	<del></del>	Federal	Fee	low	DRL	Ρ	<del> </del>	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	<del></del>	Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	-	0805	200E	4304752771		Federal	Federal	ow	P	P		02/22/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal			DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 198	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753914		Federal			APD	PERPEND	07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753917		Federal		$\overline{}$	APD		07/25/13	00/04/43
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal	-		APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	$\longrightarrow$		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	-		200E	4304753007			<u> </u>			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				$\longrightarrow$		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		$\rightarrow$	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		$\rightarrow$	200E			Federal		<del></del> +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E			Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165	9. API NUMBER:
3. ADDRESS OF OPERATOR:  1430 Larimer Street, Ste 400 CITY Denver  STATE CO ZIP 80202 PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	UTAH
TVDF OF CURVICOUS V	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  10/1/2013  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  PLUG AND ABANDON  SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  DEEPEN  PRACTURE TREAT  NEW CONSTRUCTION  NEW CONSTRUCTION  PRACTURE TREAT  NEW CONSTRUCTION  PRACTURE TREAT  NEW CONSTRUCTION  PRACTURE TREAT  NEW CONSTRUCTION  PRACTURE TREAT  NEW CONSTRUCTION  PULIG AND ABANDON  PRODUCTION (STARTI/RESUME)  RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER:
EFFECTIVE DATE: October 1, 2013 FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682 TO: Ultra Resources, Inc.	RECEIVED  DEC 1 6 2013  DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Daniel G. Blanchard  SIGNATURE SIGNATURE DATE 12 11 13	

APPROVED

JAN 16 2013

## ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity	<del></del>	Lease	Type	<del>†                                      </del>	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820	<del></del>	0805	200E	4304751936	-	+	State	ow	P	P	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	080S	200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	P APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD	3	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688	<del></del>		State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	64	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	a	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	3	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	ا ما	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821	Three Rivers 07-12-821		0805	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821 Three Rivers 7-22-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	SCS	- <del>3</del>	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	P P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232			State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	CCS	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	ccs	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Ρ	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р		
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	-	State	State		APD	ccs	<u>6</u>	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee			PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_	_	PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		_	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee			PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	+	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_		P	- 31	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	4	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Р	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012	_				Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					<del>`</del> —	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E	4304752733				ow .	APD .	APRVD	- 6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	60	02/22/13
	Three Rivers Fed 03-12-820	<del></del>			4304753914				_		APRVD	- 40	08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-		PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (	080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204753054	10043				5			6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 (	2080	200E	4304752861	10942]	euerai ji	reuerar 1	OVV I				FID
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (	080S	200E	4304752864		ederal i			——+:	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (	080S 080S	200E 200E		19104 F	ederal I	Federal	ow /	——+:	APRVD		

ATTACHMENT TO FORM 9 CHANG	GE OF OPERATOR												
AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name			T			T			State	Actual		Date
State Well Name	(for database sort		1		[		Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	Р	70	02/22/1
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	_	0805	200E	4304753911		Federal	Federal	ow	APD	APRVD	र	08/01/1
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820		080S	200E	4304753913		Federal	Federal	ow	APD	APRVD	11	08/01/1
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E	4304754204		Federal	Federal	ow	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820		0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	+	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	<del></del>	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	6
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820		0805	200E	4304752862	18993		Federal	ow	P	P	a	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820		0805	200E	4304752770	<del> </del>	Federal	Federal	ow	DRL	P	80	02/22/1
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820		0805	200E	4304752771		Federal	Federal	ow	P	P	30	02/22/1
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820		0805	200E	4304753556		Federal	Federal	ow	DRL	P	á	08/20/1
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	+	0805	200E	4304753555		Federal	Federal	ow	DRL	D	ই	08/20/1
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs	- 2	08/21/1
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	-	0805	200E	4304753415		Federal	Federal	ow	APD	ccs	귤	08/21/1
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137	Federal	Federal	ow	DRL	D	7	02/22/1
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	<del></del>	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD	*	02/22/1
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720			200E	4304753733	19109		Fee	ow	DRL	P	4	07/17/1
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720		0705	200E	4304753724			Fee	ow	DRL	woc	â	09/16/1
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	+	0705	200E	4304753723		Federal	Fee	ow	DRL	woc	90	09/16/1
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	+	0705	200E	4304753551			Fee	ow		P	40	09/16/1
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	+		200E	4304753557			Fee	ow		P		07/09/1
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	+		200E	4304752965			Fee	ow		p	\$	01/05/1
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	+		200E	4304752945			Fee	ow	DRL	P	Li Li	02/12/1
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	-		200E	4304753283	15075	Federal	Fee	ow	APD	APRVD	= =	06/10/1
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720			200E	4304752947	19050		Fee	_	DRL	P	6	02/22/1
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720			200E	4304753282	13030	Federal	Fee		APD	APRVD		06/10/1
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		_	APD	APRVD	- 6	08/01/1
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	_		200E	4304753916		Federal		$\overline{}$	APD	APRVD	al	08/01/1
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	,		200E	4304753944		Federal		_		PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	-		200E	4304753917		Federal				APRVD	07/23/13	08/01/1
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	-	0705	200E	4304753554		Federal		_		APRVD		08/20/1
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720		0705	200E	4304753553		Federal				APRVD	<u>a</u>	08/22/1
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	+	0705	200E	4304753943		Federal				PERPEND	07/25/13	U0/22/1
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720			200E	4304753005	10132					APRVD	07/23/13	-
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	<del></del>	070S	200E	4304753005	17130		<del></del>	$\overline{}$		APRVD	- है ।	02/22/1
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720		070S	200E	4304753000						APRVD	- 4	
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	+	_	200E	4304753918		Federal	$\vdash$			APRVD		02/22/1
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	-		200E	4304753918		Federal				APRVD		08/01/1
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	<del> </del>		200E	4304753919				<del> </del>			,,9	08/01/1
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	$\rightarrow$		200E	4304/33008		Federal	Federal			APRVD	1/0	02/22/1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-34-820			200E			Federal				SUB	12/10/13	1
Three Rivers Fed 08-31-820	Three Rivers Fed 03-44-820 Three Rivers Fed 08-31-820	<del></del>		$\overline{}$			Federal				SUB	12/10/13	<del>- 2</del>
Three Rivers Fed 08-41-820			_	200E			Federal				SUB	12/07/13	<del>.1</del>
mee nivers red 00-41-020	Three Rivers Fed 08-41-820	1 9	080\$	200E			Federal			NA	SUB	12/07/13	

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	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Water Disposal Well			8. WELL NAME and NUMBER: Three Rivers D
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047537020000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	PF £245 , Englewood, CO, 80112	IONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2117 FSL 0680 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 6 Township: 08.0S Range: 20.0E Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 4/29/2014	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
.,,20,20	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIBE BRODOSED OR			
l .	COMPLETED OPERATIONS. Clearly show all possible moving onto the THREE		
l .	02) on 4/29/2014 to drill and	•	Accepted by the Utah Division of
	,		OM,aya@2m2Miding
			FOR RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Jenna Anderson	303 645-9804	Permitting Assistant	
SIGNATURE N/A		<b>DATE</b> 5/2/2014	

	STATE OF UTAH			FORM 9
1	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Water Disposal Well				8. WELL NAME and NUMBER: Three Rivers D
2. NAME OF OPERATOR: ULTRA RESOURCES INC				<b>9. API NUMBER:</b> 43047537020000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	#245 , Englewood, CO, 80112	PHO	NE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2117 FSL 0680 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 08.0S Range: 20.0E M	eridian: S	3	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
_	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	∐ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	☐ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
Report Date: 6/5/2014	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION
6/5/2014	WILDCAT WELL DETERMINATION	□ o	THER	OTHER:
Monthly statu	COMPLETED OPERATIONS. Clearly shall report of drilling and co	omplet	ion attached.	epths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR PECORP ONLY
NAME (PLEASE PRINT) Jenna Anderson	<b>PHONE NU</b> 303 645-9804	JMBER	TITLE Permitting Assistant	
SIGNATURE N/A			<b>DATE</b> 6/5/2014	

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 05/01/2014

WELL NAME	THREE RIVERS-D		AFE#140709 SPU	<b>D DATE</b> 05/03/2014	
WELL SITE CONSULTANT	Jess Peonio	PHONE#	435-219-4933 CONTRAC	TOR Ensign 122	
TD AT REPORT120'	FOOTAGE0'	PRATE	CUM. DRLG. HRS	_ DRLG DAYS SINCE SPUD0	)
ANTICIPATED TD 3,279'	_ PRESENT OPS	Rig U	p at 120' GEOLOG	IC SECT.	
DAILY MUD LOSS SURF:	DH:		CUM. MUD LOSS SURF:	DH:	
MUD COMPANY:			MUD ENGINEER:		
LAST BOP TEST	_ NEXT CASING SIZE _	8 5/8	NEXT CASING DEPTH1	050 SSE 0 SSED 0	0
TIME BREAKDOWN					
DETAILS           Start         End         Hrs           05:55         05:55         00:00	SAFETY MEETING DA SAFETY MEETING NIC REGULATORY NOTIC REGULATORY VISITS INCIDENTS:NONE. SAFETY DRILLS:NON	SHTS:WORKIN ES:NONE. :NONE.	JSING LOADER.PINCH POINTS, IG DAYLIGHTS.	WORKING AROUND TRUCKS.	
AFE Days vs Depth: DWOP Days vs Depth:		# LL	AFE Cost Vs Depth: /BP Received Today:		
RECENT CASINGS RUN: Conductor	<b>Date Set</b> Size 04/30/2014 16	<b>Grade</b> ARJ-55	Weight Depth F 45 120	IT Depth FIT ppg	
RECENT BITS: BIT SIZE MANUF	TYPE SERIAL NO.	JETS	TFA DEPTH IN	DEPTH OUT I-O-D-L-B-G-O-R	
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	HHP	HRS 24hr DIST 24HR F	ROP CUM HRS CUM DIST CUM F	ROP
RECENT MUD MOTORS: # SIZE MANU	F TYPE	SERIAL N	O. LOBES DEPTH IN	DEPTH OUT DATE IN DATE O	UT
MUD MOTOR OPERATIONS: # WOB REV	V/GAL HRS	24hr DIS	T 24HR ROP CUM F	IRS CUM DIST CUM ROP	Ρ
SURVEYS Date TMD	Incl Azimuth	TVD	VS NS	EW DLS Tool Type	
SURFACE PUMP/BHA INFORMA Pump 1 Liner Stroke Le Pump 2 Liner Stroke Le Pump 32 Liner Stroke Le BHA Makeup Up Weight O Dn Weig	en SPM - en SPM - en SPM -		PSI GPM PSI GPM PSI GPM Length Torque0	SPR Slow PSI Slow PSI Slow PSI Hours on BHA Hours on Motor	
DAILY COSTS	DAILY CUM	AFE		DAILY CUM AFE	_
8100100: Permits & Fees	16,867	4,500	8100105: Insurance	2,500	_
8100110: Staking & Surveying 8100200: Location Roads		1,500 45,000	8100120: Surface Damages & F 8100210: Reclamation		-
8100220: Secondary Reclamati		45,000	8100230: Pit Solidification	5,000	
8100300: Water Well			8100310: Water/Water Disposa		
8100320: Mud & Chemicals			8100325: Oil Base Mud Diesel		
8100400: Drilling Rig	19,700	242,000	8100402: Drilling Rig Cleani		_
8100405: Rig Fuel 8100420: Bits & Reamers		-	8100410: Mob/Demob 8100500: Roustabout Services	4.000	-
8100510: Testing/Inspection/		1,000	8100520: Trucking & Hauling	4,000 23,000	
8100530: Equipment Rental		5,000	8100531: Down Hole Motor Rei		$\dashv$
8100532: Solids Control Equi		10.000	8100535: Directional Drillin	·	_
8100540: Fishing		12,000	8100600: Surface Casing/Inte	35,000	
8100605: Cementing Work		15,000	8100610: P & A		
8100700: Logging - Openhole		14,000	8100705: Logging - Mud		_
8100800: Supervision/Consult		5,000	8100810: Engineering/Evaluat		_
8100900: Contingencies			8100950: Administrative O/H	200 5.000	$\dashv$
8100999: Non Operated IDC		10,000	8200510: Testing/Inspection/ 8200530: Equipment Rental	398 5,000 50,000	
8200520: Trucking & Hauling 8200605: Cementing Work	15,722	20,000	8210600: Production Casing	50,000	
8210620: Wellhead/Casing Hea	13,722	51,200	Total Cost	52,687 618,700	
				22,55.   510,700	_

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 05/02/2014

WELL NAME WELL SITE CONSUL TD AT REPORT ANTICIPATED TD DAILY MUD LOSS	TANT	THREE RI JOHN F FOOTAGE PRESEN	REITAS 0'	PHONE# PRATE Rig U	AFE# 435-219 CUM o at 120' CUM. MUE	. DRLG. HR	ONTRACT	DRLG D	05/03 Ensign AYS SINCE S	
MUD COMPANY:		NEVT CA	SINC SIZE	0.5/0	MUD ENG	_	.u 10	FO <b>CC</b>	<b>F</b> 0 6	SCED 0
LAST BOP TEST _		NEXT CA	ASING SIZE	8 5/8	_ NEXT CA	SING DEPT	H1,0	<u> 50</u> SS	E0\$	SSED0_
TIME BREAKDOWN	OTHER	11.0	0		RIG MOVE	13.00				
Start         End           06:00         19:00           19:00         00:00           00:00         06:00           05:55         05:55	Hrs 13:00 05:00 06:00 00:00	RIG STA WAIT ON WAIT ON SAFETY REGULA REGULA INCIDEN	RTED ARRIVI I DAYLIGHTS I DAYLIGHTS MEETING DA	NG TODAY, 80 YS: SAFETY U GHTS:WORKIN ES:NONE. :NONE.	% OF THE	RIG ON LOC	•			CKS.
AFE Days vs De DWOP Days vs De	epth:			# LL	AFE Cost \ /BP Receive					_
FUEL AND WATER I Fluid Fuel Gas Fresh Well Wate Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hour: Urea Urea Sys 1 Hrs Urea Sys 2 Hrs	<b>JSAGE</b> er ter		Used		ansferred	On Hand 0.0	Cum.Us	eed		
Urea Sýs 3 Hrs RECENT CASINGS F	RUN:	Date Se		Grade	Weigh	nt Dep	oth FI	Γ Depth	FIT ppg	
Conductor		04/30/20	14 16	ARJ-55	45	12	0			
RECENT BITS: BIT SIZE BIT OPERATIONS:	MANUF	TYPE	SERIAL NO.	JETS		TFA D	EPTH IN	DEPTH OL	JT I-O-D-	L-B-G-O-R
BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR R	OP CUMI	HRS CUM D	IST CUM RO
RECENT MUD MOTO # SIZE	ORS: MANUF	Т	YPE	SERIAL NO	D. I	LOBES D	EPTH IN	DEPTH OL	JT DATE IN	DATE OUT
MUD MOTOR OPER # WOB	ATIONS: REV/	GAL	HRS	24hr DIS	T 24H	IR ROP	CUM HF	RS C	UM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	E	W D	LS Tool Type	е
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Ler Stroke Ler Stroke Ler	n n	SPM - SPM - SPM -	F	PSI PSI	GPM GPM GPM Length Torque		SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA _0 on Motor
DAILY COSTS	F000 -	DAILY	CUM	<b>AFE</b>	9100 105	Incurance		DAILY	CUM	<b>AFE</b>
8100100: Permits & 8100110: Staking &			16,867	4,500 1,500	8100105: 8100120:	Insurance Surface Dar	mages & R			2,500
8100200: Location F	Roads			45,000	8100210:	Reclamation	า			10,000
8100220: Secondary 8100300: Water We						Pit Solidifica Water/Wate				5,000 10,000
8100320: Mud & Ch	emicals				8100325:	Oil Base Mu	ıd Diesel			10,000
8100400: Drilling Rig	9 <u> </u>		19,700	242,000		Drilling Rig				
8100405: Rig Fuel 8100420: Bits & Rea	mers					Mob/Demob Roustabout				4,000
8100510: Testing/Ins	spection/			1,000		Trucking & I				23,000
8100530: Equipmen				5,000		Down Hole				
8100532: Solids Cor 8100540: Fishing	iiioi ⊑qui			10,000		Directional I Surface Cas				35,000
8100605: Cementing				15,000	8100610:	P&A	Ū			-,
8100700: Logging -				14,000		Logging - M				
8100800: Supervisio 8100900: Contingen				5,000		Engineering Administrati				
8100999: Non Opera	ated IDC				8200510:	Testing/Insp	ection/		398	5,000
8200520: Trucking 8 8200605: Cementing			15,722	10,000 20,000		Equipment I				50,000 50,000
8210620: Wellhead/			10,122	51,200	Total Cost	Production (	Jasing		52,687	618,700
	_									

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 05/03/2014

	DAILI	DIVIL			~ I L. U	J/ U J/ Z U					
WELL SITE CONSULTANT	THREE RIVER		DUONE"	AFE#	140709		JD DATE			3/2014 122	
WELL SITE CONSULTANT TD AT REPORT 120'	JOHN FREIT	0'	_ PHONE#	435-219 CUM		CONTRAC		G DAY	Ensign S SINCE SI		0
ANTICIPATED TD 3,279'	PRESENT O			COM lp at 120'					O OHIOE O		J
DAILY MUD LOSS SURF:		H:		CUM. MUI		SURF:			DH:		
MUD COMPANY:				MUD ENG							
LAST BOP TEST	NEXT CASIN	G SIZE _	8 5/8	_ NEXT CA	ASING DE	<b>PTH</b> 3	,275	SSE		SSED _	0
TIME BREAKDOWN RIG UP / TEAR DO	WN <u>24.00</u>	_									
DETAILS											
Start End Hrs 06:00 12:00 06:00	ALLLOADSI	HAVE ARE	RIVED ON LO	CATION CAI	MPS HAVI	F ARRIVED	AND AR	F SET	IIP		
12:00 15:30 03:30	SET IN PITS,	PUMPS,	GAS BUSTER	, SET CENT	RIFUGE,F	PIN DERRIC	CK, RAIS	E DERF	RICK.		
15:30 06:00 14:30	FILL 400 BBL	.UPRIGH SHTS W	T, GET MISC ( ORK ON SETT	CABLES AN	D HOSES	HOOKED I	JP, PUT	RIG GE	NERATOR	ON LINE	,
05:55 05:55 00:00	SAFETY MEI	ETING DA	YS: SAFETY I	JSING LOAI	DER.PINC		WORKIN	IG ARO	UND TRUC	CKS.	
	SAFETY MEI REGULATOR		SHTS:WORKII ES:NONE	NG DAYLIGI	HTS.						
	REGULATOR	RY VISITS									
	INCIDENTS:I SAFETY DRI		=								
	0/11/21/1/21/1		<b>=</b> •								
AFE Days vs Depth:				AFE Cost	Vs Denth						
DWOP Days vs Depth:			# L	L/BP Receiv	ed Today:					_	
FUEL AND WATER USAGE											
Fluid		Used		ransferred	On Har						
Fuel Gas		70.0	3,290.0		3,220	.0	70.0				
Fresh Well Water											
Nano Water Frac Water											
Reserve Pit Water											
Boiler Hours Air Heater Hours		0.00					0.00				
Urea					0	.0					
Urea Sys 1 Hrs Urea Sys 2 Hrs											
Urea Sys 3 Hrs											
RECENT CASINGS RUN:	Date Set	Size	Grade	Weigl	ht D	epth F	FIT Depth	n Fl	T ppg		
Conductor	04/30/2014	16	ARJ-55			120			PPS		
RECENT BITS:											
BIT SIZE MANUF	TYPE SER	IAL NO.	JETS		TFA	DEPTH IN	DEPTH	HOUT	I-O-D-	L-B-G-O-I	R
BIT OPERATIONS:											
BIT WOB RPM	GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR	ROP CI	JM HRS	S CUM D	IST CUN	/I ROP
RECENT MUD MOTORS:		_	0=5	_					5 · · · ·		~··-
# SIZE MAN	UF TYPE	=	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH	HOUT	DATE IN	DATE	OUT
MUD MOTOR OPERATIONS:	T.V/O.A.I	LIDO	0.41 D10	T 041	ID DOD	OUNA	IDO	01.184	DIOT	OUMB	00
# WOB RI	EV/GAL	HRS	24hr DIS	51 241	HR ROP	CUM I	HK5	CUM	DIST	CUM R	OP
SURVEYS	In al. A.	-:	T) /D	\/C		10	<b>-</b> \^/	DI C	Tabl Ton	_	
Date TMD	Incl A	zimuth	TVD	VS	IN.	IS	EW	DLS	Tool Type	3	
SURFACE PUMP/BHA INFORM	<b>MATION</b>										
Pump 1 Liner Stroke	Len	SPM _		PSI	GF		S	PR _		Slow PSI	_
Pump 2 Liner Stroke Pump 32 Liner Stroke		SPM _ SPM		PSI	GF GF		S	PR _ PR _	_	Slow PSI Slow PSI	_
BHA Makeup	·	_			Leng	gth	Ü	· · · _	Hours	on BHA	0
Up Weight 0 Dn We	ight <u>0</u> RT	Weight _	0		Torq	ue <u>0</u>			Hours	on Motor	_
DAILY COSTS	DAILY	CUM	AFE				DAII	LY	CUM	AFE	
8100100: Permits & Fees 8100110: Staking & Surveying		16,867	4,500 1,500	8100105:		e Damages &	R	-		2,50	00
8100200: Location Roads			45,000	8100210:		-				10,00	00
8100220: Secondary Reclamat	i			8100230:				00.4	4.004	5,00	
8100300: Water Well 8100320: Mud & Chemicals						ater Disposa Mud Diesel		684	1,684	10,00	<u> </u>
8100400: Drilling Rig	19,425	39,125	242,000	8100402:							
8100405: Rig Fuel	40.500	40.500		8100410:			145,	000	145,000	4.00	
8100420: Bits & Reamers 8100510: Testing/Inspection/	12,500	12,500	1,000	8100500: 8100520:		out Services & Hauling		700	700	4,00 23,00	
8100530: Equipment Rental	2,590	2,590	5,000			le Motor Re			100	20,00	
8100532: Solids Control Equi	650	650	10,000	8100535				627	4.007	25.00	
8100540: Fishing 8100605: Cementing Work			15,000	8100600: 8100610:		asing/inte	1,	637	1,637	35,00	JU
8100700: Logging - Openhole			14,000	8100705	Logging -						
8100800: Supervision/Consult	2,750	2,750 4,675	5,000			ng/Evaluat		-			_
8100900: Contingencies 8100999: Non Operated IDC	4,675	4,675		8100950: 8200510:					398	5,00	00
8200520: Trucking & Hauling			10,000	8200530:	Equipmen	nt Rental				50,00	00
8200605: Cementing Work 8210620: Wellhead/Casing He	<u>-</u>	15,722	20,000 51,200	8210600: Total Cost		n Casing	193,	723	1,723 246,021	50,00	
02 10020. Welliteau/Casing He	u		J 1,200	ı olai CUSI			193,	JJ-+	∠ <del>1</del> 0,0∠1	618,70	<i>.</i>

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 05/04/2014

WELL NA	ME		THREE RIVE		LING IXLI V	AFE#	140709		PUD DATI	=	05/0	3/2014	
WELL SIT	E CONSU	LTANT	JOHN FRE	EITAS	PHONE#	435-219	9-4933	CONTRA	ACTOR _		Ensign	122	
TD AT REI			FOOTAGE PRESENT	780'					.5 DR			PUD	1
ANTICIPA' DAILY MU	_	3,279' <b>SURF</b> :		DH:		at 900' CUM. MUI		SURF:		'	DH:		
MUD COM			ANCH			MUD ENG	INEER:			SEAN L			
LAST BOP	TEST _		NEXT CAS	ING SIZE	8 5/8	NEXT CA	ASING DE	PTH	1,497	SSE	0	SSED	0
TIME BRE	AKDOWN	I DRILLING	11.50			OTHER	0.50	)	DI	C LID / TE	AR DOW	NI	11.50
		TRIPPING		_		OTHER	0.50	<u>)                                    </u>	KI	G UP / IE	AK DOW	IN	11.50
DETAILS													
Start 06:00	End 09:00	Hrs 03:00	RIG LIP AN	D CONNEC	T GAS BUSTER	CHOKE	LINES PA	VIIC LINE	= GET ITE	MS REA	DV FOR S	א חוום	II IPS
00.00	05.00	03.00	CROSS OV	ERS, YELL	OW DOG, TIGH	TEN HYDI	ROLIC HO	SES, RIC	OP WAT	ER LINES	S,ACCUM	ULATO	R
09:00	10:00	01:00	CUT COND	UCTOR PI	PE DRAIN HOLE							TOR D	OWN TO
10:00	13:00	03:00	SET BHA C	ON RACKS,	IN CELLAR AND SEPERATE PIP	E AND CC	DUNT, MAI	KE SURE	WE HAVE	<b>E EQUIPN</b>	<b>JENT FOR</b>		
			ARM GRIP	PER STOPS	LAR PUMP, WE S,MISC HAND R	AILS,FLO	OR PLATE	IN HOP	PER, PINS	ON RAC	KS.		•
13:00	17:30	04:30			OVE GAS BUSTI CHECK RIG FO		UP YELL	OW DOG	TO CELL	AR, BEG	IN TO AS	SEMBL	E
17:30 18:00	18:00 00:30	00:30 06:30			UN IN HOLE TA 580'(460' @ 70.	G UP AT 1	116'						
	00.00	00.00		3PM-700,SF	PP-1600/1900,W	OB-10/15k	K,RPM-70/	120, MW	T-8.5/47 V	IS, M/U V	VATER AT	8-10 (	SPM.
00:30	01:00	00:30	CELLAR JE	T QUÍT RU	INNING AND WO								0/50
01:00	06:00	05:00			900'(320' @ 64 F -10 GPM. TORC						/1-70/120,	IVIVV I -O	.6/33
			NOTE:	AOTUG		10.70.0	OW 01:5	DUM 400 -	NIE TO 65	-11 45 :-	T NOT : :		. LIE
			R&R REP F	HAS BEEN	R WE ARE HAVIN NOTIFIED AND I	IS ON HIS	WAY.						SUP,
05:55	05:55	00:00			YS: SAFETY US GHTS:PINCH PC								SAFETY
			ON TIGHT	LOCATION		•		,			,		
			REGULATO INCIDENTS	DRY VISITS		11 120 101	KON OOK	AOL OA	IOINO AINE	TLOID	OI L.		
			SAFETY DI		E.								
	Days vs D Days vs D	epth: epth:				AFE Cost	Vs Depth: ed Today:					_	
FUEL AND	•	USAGE										_	
Fluid		OUNUL		Used	Received Tra	nsferred	On Har		n.Used				
Fuel Gas				840.0			2,380	.0	910.0				
	n Well Wat Water	er											
	Water rve Pit Wa	nter											
Boile	r Hours eater Hou			0.00					0.00				
Urea							0	.0					
Urea	Sys 1 Hrs Sys 2 Hrs												
	Sys 3 Hrs						_				_		
Conductor		RUN:	<b>Date Set</b> 04/30/2014	<b>Size</b> 16	<b>Grade</b> ARJ-55	<b>Weigl</b> 45		<b>epth</b> 120	FIT Dept	th FIT	ppg		
RECENT E	BITS:												
	SIZE 1.000	MANUF HTC M	TYPE SE		JETS 16/16/16/1	4	TFA 0.739	DEPTH 120	IN DEPT	H OUT	I-O-D-	L-B-G-	O-R
BIT OPER				0_000.0			000	0					
BIT 1	WOB	RPM 120	GPM 700	PRESS	HHP 3.07	HRS 11.50	24hr DIS 780		R ROP C 7.83	UM HRS 11.50	CUM D 780		UM ROP 67.83
-	ALID MOT		700	2,100	3.07	11.50	700	U.	7.03	11.50	700		07.03
RECENT N	SIZE	MANUF	TY	PE	SERIAL NO	. 1	LOBES	DEPTH	IN DEPT	H OUT	DATE IN	DA	TE OUT
MUD MOT										<u> </u>		<u> </u>	. 5.6 -
#	WOB	REV/	GAL	HRS	24hr DIST	241	HR ROP	CUN	M HRS	CUM	DIST	CUM	IROP
SURVEYS D	ate	TMD	Incl	Azimuth	TVD	VS	N	IS	EW	DLS	Tool Typ	е	
MUD PRO	PERTIES										,,		
	Type <u>SPl</u> emp.		Mud Wt Gels 10sec	8.8	Alk Cl ppm			Sand % Solids %		XS	Lime lb/b Salt bb		
1	Visc PV		Gels 10sec Gels 10min pH		Ca ppm	າ		LGS %	<b>/</b> 6		LCM pr	ob	
0.004	YP	Filt	er Cake/32		pF M	f		Water %		<u> </u>	THP WL		
O/W I Comme			ES		WPS	·							
Flar	ing:	Flare Foot	-Minutes	0	Flared MCF	0.0	Cum. F	lared MC	F <u>0.0</u>				
	J	HA INFORMAT		_	-								
Pump 1 L Pump 2 L	iner <u>5.5</u>	Stroke Len	n <u>9.0</u>		126 P	SI <u>2,100</u> SI <u>2,100</u>	GF GF			SPR SPR		Slow PS	
Pump 32 L	iner	Stroke Len	n	SPM		SI <u>2,100</u>	GF	PM		SPR	_ ;	Slow PS	Si _
BHA Mak Up We	eup eight 5 <u>5,00</u>		<u> </u>		0,000		Lenç Torq	gth <u>792.2</u> ue <u>6,000</u>			Hours	on BH on Mote	

BHA MAKEUP:							
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	11" BIT	11.000		1.50		5209043	11" GT-C1 3X16 1X14
2	BIT SUB	6.430	2.870	2.96		ENSIGN 122	BIT SUB XO 6 5/8 REG B X 4 1/2 XH P
3	6 X STEAL DC	6.180	2.310	181.63		ENSIGN 122	4 1/2 XH P X 4 1/2 XH B
4	4 1/2 HWDP	4.500	2.430	606.10		ENSIGN 122	4 1/2 XH P X 4 1/2 XH B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees	DAILI	16.867	4,500	8100105: Insurance	DAILI	COIVI	2,500
8100110: Staking & Surveying		10,001	1.500	8100120: Surface Damages & R			2,000
8100200: Location Roads			45.000	8100210: Reclamation			10.000
8100220: Secondary Reclamati			,	8100230: Pit Solidification			5.000
8100300: Water Well				8100310: Water/Water Disposa	420	2,104	10,000
8100320: Mud & Chemicals	1,939	1,939		8100325: Oil Base Mud Diesel		, -	-,
8100400: Drilling Rig	19,425	58,550	242,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob		145,000	
8100420: Bits & Reamers		12,500		8100500: Roustabout Services			4,000
8100510: Testing/Inspection/			1,000	8100520: Trucking & Hauling	1,680	2,380	23,000
8100530: Equipment Rental	2,590	5,180	5,000	8100531: Down Hole Motor Ren			
8100532: Solids Control Equi	650	1,300	10,000	8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		1,637	35,000
8100605: Cementing Work			15,000	8100610: P & A			
8100700: Logging - Openhole			14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	5,500	5,000	8100810: Engineering/Evaluat			
8100900: Contingencies	2,969	7,644		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/		398	5,000
8200520: Trucking & Hauling			10,000	8200530: Equipment Rental			50,000
8200605: Cementing Work		15,722	20,000	8210600: Production Casing		1,723	50,000
8210620: Wellhead/Casing Hea			51,200	Total Cost	32,423	278,444	618,700

## ULTRA RESOURCES, INC.

			DA	ILY DRIL	LING REP			)5/0	5/2014			
WELL SITE			THREE RI		DUONE#	AFE# _	14070		SPUD DA		05/03/20	
WELL SITE			FOOTAGE	REITAS E 635'					ITRACTOR 27.0		Ensign 122 S SINCE SPU	
ANTICIPAT	ED TD	3,279'		T OPS		Casing at 1	,535'	GE	OLOGIC SE			
DAILY MUI		SURF:		DH: CHOR		MUD ENG	ID LOSS	SU	RF:	OF ANI	DH:	
				ASING SIZE	8 5/8	-		EPTH	1,535		<u>EHNEN</u> 0	<b>ED</b> 0
						_						
TIME BREA		IG & CEMENT	2.00		COND MUD & C	CIRCULATE G SERVICE		50 00			DRILLING TRIPPING	15.50 2.50
DETAILS												
Start 06:00 06:30	End 06:30 13:30	Hrs 00:30 07:00	DRILL FF	ROM 900' TO	MPS TO KEEP U 1242'(342' @ 48 WATER AT 8-1	8.8 FT./HR	).GPM-70	0,SPP	-2000/2100, 000 FT/LB.	WOB-20K,I	RPM-120/135,	
13:30 14:30	14:30 23:00	01:00 08:30	RIG SER DRILL FF	VICE- LUBR ROM 1242' TO		8' @ 34.4 F	T./HR).GP	M-700	),SPP-2000	/2100,WOB ON BOTTOM	-20K,RPM-12 M ROP 66.12.	0/135,
23:00 00:30 02:00 02:30 03:30	00:30 02:00 02:30 03:30 04:00	01:30 01:30 00:30 01:00 00:30	TRIP OU SWITCH CONTINI PJSM- D	T OF HOLE T LIGHT PLAN UE TO TRIP ISCUSS MOV	OUT OF HOLE TING CASING A	SURFACE TO RUN 8 T NIGHT (	CASING. 5/8" SURF DN A TIGH	IT LO	CATION, PO	DINT OUT T	HE HAZARDS	S INVOLVED
04:00 04:30	04:30 06:00	00:30 01:30	PICK UP RUN 8 5/	AND MAKE	CK UP CASING UP SHOE TRAC CASING AS PE	CK. PUMP	THROUGH	H FLO	AT, FLOAT		NTS AT A TIM	IE ON THIS
05:55	05:55	00:00	SAFETY ON TIGH REGULA REGULA INCIDEN	MEETING NI IT LOCATION	CES:STATE NO S:NONE.	POINTS, SV	VA AUTHO	ORITY	, OPÉRATII	NG THE BC	OM, FORKLI	FT SAFETY
DWOP [	Days vs Do Days vs Do				# LL	AFE Cost /BP Recei	t Vs Depth ved Today	: <u> </u>				
Nano Frac V Reser	Well Wat Water Vater ve Pit Wa	er		Used 1,960.0	Received Tr 4,000.0	ransferred	On Ha 4,420		Cum.Used 2,870.0			
Air He Urea Urea Urea	Hours eater Hour Sys 1 Hrs Sys 2 Hrs Sys 3 Hrs	s					(	0.0	0.00			
CASING EG SHOE, 1 G		I <b>T</b> OINT, FLOAT,	, 34 JOINT	S OF CASIN	G.							
WATER, F WITNESS WATER D	S WITH 1 PUMP TAI ED BY CO SISPLACE	0 BBLS, PRES IL CEMENT 49 D-MAN ON RIG D.BUMP PLEG	) BBLS (23 G FLOOR, G WITH A	35 SACKS) 15 PUMP 94.5 FINAL CIRC	#, PUMP LEAD ( 5.8 WEIGHT, 1.1 BBLS OF WATE PRESSURE OF L AND HELD FO	16 YIELD, 9 ER DISPLA 5 500 PSI, 1	5.04 MIX V CEMENT, HELD 950	VATER WE S PSI O	R, SHUT DO AW CEMEN N PLUG FO	OWN CLEAN NT TO SUR OR 3 MINUT	N TUBS,DROI FACE AT 35 E	P PLUG BBLS OF
RECENT C Surface Conductor	ASINGS I	RUN:	<b>Date Se</b> 05/05/20 04/30/20	14 8 5/8	<b>Grade</b> ARJ-55 ARJ-55	<b>Weiç</b> 24 45	Ĺ	<b>Depth</b> 1,535 120	FIT De	epth Fl	Т ррд	
	ITS: SIZE 1.000	MANUF HTC M		SERIAL NO. H 5209043	JETS 16/16/16/	14	TFA 0.739		PTH IN DE 20	PTH OUT 1,535	I-O-D-L-B 1-1A-1	
BIT OPERA BIT 1	ATIONS: WOB	RPM 120	GPM 700	PRESS 2,100	HHP 3.22	HRS 15.50	24hr Di 635		24HR ROP 40.97	CUM HRS 27.00	CUM DIST 1,415	CUM ROP 52.41
RECENT M	IUD MOTO SIZE	ORS: MANUF	7	ГҮРЕ	SERIAL NO	٥.	LOBES	DEP	TH IN DE	PTH OUT	DATE IN	DATE OUT
MUD MOTO	OR OPER WOB	ATIONS: REV/	GAL	HRS	24hr DIS	T 24	HR ROP		CUM HRS	CUM	DIST C	CUM ROP
SURVEYS Da	ate	TMD	Incl	Azimuth	TVD	VS	I	NS	EW	DLS	Tool Type	

 
 PER ITES

 Type
 LSND
 Mud Wt
 8.8
 Alk.
 0.1

 emp.
 108
 Gels 10sec
 22
 Cl ppm
 1,300

 Visc
 56
 Gels 10min
 60
 Ca ppm
 80

 PV
 8
 pH
 10.2
 pF
 0.2

 YP
 16
 Filter Cake/32
 3
 Mf
 0.8

 Ratio
 ES
 WPS
 O/W Ratio
Comments: HI-YIELD GEL 133, SAWDUST 75' WALNUT 2, ENGINEERING 1. Flare Foot-Minutes \_\_0\_

Flared MCF <u>0.0</u> Cum. Flared MCF <u>0.0</u>

Sand % Solids % LGS % Oil % Water %

96.0

MUD PROPERTIES

Type LSND
Temp. 108

XS Lime lb/bbl Salt bbls LCM ppb API WL cc HTHP WL cc

	en <u>9.0</u> en <u>9.0</u> en ATING ASSEI	SPM 1 SPM	126	PSI 2,100 GPM 334 PSI 2,100 GPM 391 PSI GPM Length 792.2 Torque 7,000	SPR SPR SPR	S Hours	low PSI low PSI low PSI low PSI on BHA 27 n Motor 0
BHA MAKEUP:  # Compone	nt (	DD ID	Length	Weight (ft/lb) Serial Number	D	escription	
1 11" BIT		.000	1.50	5209043		" GT-C1 3X1	6 1X14
2 BIT SUB	6.	430 2.87		ENSIGN 122			5/8 REG B X 4
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<b>DO</b> 0			ENGION 400		2 XH P	4/0 \/ 1   5
3 6 X STEAL 4 4 1/2 HWD		180 2.31 500 2.43		ENSIGN 122 ENSIGN 122		1/2 XH P X 4 1/2 XH P X 4	
4 4 1/2 1 1 1 1 1	/F 4.	2.43	000.10	LINGIGIN 122	4	1/2 // 11 / / 4	1/2 /11 10
DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		16,867	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads			45,000	8100210: Reclamation			10,000
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa		2,104	10,000
8100320: Mud & Chemicals	1,807	3,746		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	77,975	242,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	14,714	14,714		8100410: Mob/Demob		145,000	
8100420: Bits & Reamers		12,500	4.000	8100500: Roustabout Services		0.000	4,000
8100510: Testing/Inspection/	0.500	7 770	1,000	8100520: Trucking & Hauling		2,380	23,000
8100530: Equipment Rental	2,590 650	7,770	5,000 10.000	8100531: Down Hole Motor Ren 8100535: Directional Drillin			
8100532: Solids Control Equi 8100540: Fishing	000	1,950	10,000			1.637	35.000
8100605: Cementing Work			15.000	8100600: Surface Casing/Inte 8100610: P & A		1,037	33,000
8100700: Logging - Openhole			14.000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	8.250	5,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4.357	12,001	0,000	8100950: Administrative O/H			
8100999: Non Operated IDC	.,00.	,00.		8200510: Testing/Inspection/		398	5.000
8200520: Trucking & Hauling			10.000	8200530: Equipment Rental			50.000
8200605: Cementing Work		15,722	20,000	8210600: Production Casing		1,723	50,000
8210620: Wellhead/Casing Hea			51,200	Total Cost	46,293	324,737	618,700
-							

### **ULTRA RESOURCES, INC.** DAILY DRILLING REPORT DATE: 05/06/2014

WELL NAMI WELL SITE TD AT REPO	CONSUL	<b>TANT</b>	THREE RIVE JOHN FRE FOOTAGE	ITAS 0'	PRATE_	CU	9-4933 <b>M. DRLG</b> .	CONTR		RLG DAYS	05/03/20 Ensign 122 SINCE SPUI	
ANTICIPATE DAILY MUD		3,279' SURF: _		OPS OH:	Pressure Te		,535' JD LOSS		OGIC SE		DH:	
MUD COMP		05/06/2014	ANCHO NEXT CASI		5 1/2	MUD EN	GINEER: ASING DE		3,275	SEAN LE	HNEN 0 SSE	<b>:D</b> 0
TIME BREA												<u> </u>
		G & CEMENT OTHER			COND MUD & PRESSURE			00 50			UP B.O.P. WIRELINE	
<b>DETAILS</b> Start	End	Hrs										
06:00 07:00 08:00	07:00 08:00 08:30	01:00 01:00 00:30	CONDITION PJSM- HOL	MUD CIR D A SAFE	ACE CASING RC AND DROP TY MEETING	VIS TO A 4	0, CIRC 2	BOTTON	IS UP		IG CREW, TO	OOL
08:30	10:30	02:00	WEIGHT, 2. YIELD, 5.04 PUMP 94.5 DISPLACED	WITH 10 E 74 YIELD, MIX WAT BBLS OF D.BUMP PI	NN. 318.S, PRESSU 16.75 MIX WA ER, SHUT DO' WATER DISPL LUG WITH A F ELD BLED BA	TER, PUMI WN CLEAN ACEMENT INAL CIRC	P TAIL CE TUBS,DR , WE SAW PRESSUF	MENT 49 OP PLUC CEMEN RE OF 50	BBLS (2 WITNE: TO SUF PSI, HE	35 SACKS) <sup>·</sup> SSED BY CO RFACE AT 3 ELD 950 PSI	15.8 WEIGH D-MAN ON R 5 BBLS OF V ON PLUG F	Γ, 1.16 IG FLOOR, VATER OR 3
10:30	12:30	02:00			DID NOT DROP FROM TOP O		AIN PIPE	DOWN T	O GROU	ND LEVAL,F	REPARE FO	OR TEMP
12:30 13:00	13:00 14:30	00:30 01:30	PJSM- HOLI RIG UP WIR	RELINE LC	MEETING WIDGGERS, TO P	ERFORM A	A TEMP LO	OG OF SU		CASING. TC	P OF CASIN	IG TEMP IS
14:30 15:30	15:30 16:00	01:00 00:30	CLEAN AND PJSM- HOL	) PREPAIF D SAFET	R CELLAR FOR MEETING WI	R NIPPLE U TH THIRD	P,REMOV	'E CELLA ELDER. F	R JET PI	UMP. HOT WORK	PERMIT AN	ID USE
16:00	17:30	01:30	CUT SURFA WELLHEAD	CE CASII SET AND	IECK CELLAR NG, REMOVE I D LEVAL WELL RE TEST WEL	PIPE FROM HEAD,WEL	1 DERRICH .D ON WEI	K,CLEAN LLHEAD,	RIG UP	TO TEST WI	ELLHEAD W	ITH OUND
17:30 18:00	18:00 03:30	00:30 09:30	PJSM- HOLI INSTALL BO ROTATING	D SAFET\ OP FLANG HEAD BO	/ MEETING WI SE WITH CAME WL, FLOW LIN	TH THIRD   RON AND IE BELL,AS	PARTY CÁ BEGIN TO SIST WEL	AMERON ASSEMI DER TO	BLE BOP WELD O	E. MUD CRO N BELL, TOI	OSS, RAMS, RQUE ALL B	ANNULAR, OLTS WITH
03:30	06:00	02:30	TEST BOP'S	S-UPPER IIFOLD,PI	TO API SPEC KELLY,INSIDE PE RAM,KILL I	BOP, SAFE	TY VALVE	E,PIPE R	AMS & IN	ISIDE & OUT	TSIDE VALVI	E,CHOKE
05:55	05:55	00:00	SAFETY ME WITH WELD SAFETY ME	ETING DA DER, WOR ETING NI OCATION RY NOTIC RY VISITS NONE.	S:NONE.	EMENTERS POINTS, S\	S. NA AUTHO	ORITY, O	PERATIN	NG THE BOO		
AFE DO DWOP DO	ays vs De ays vs De				# L	AFE Cos L/BP Recei	t Vs Depth ved Today					
Nano V Frac W Reserv Boiler I Air Hea Urea Urea S Urea S	Well Wate Vater /ater /e Pit Wate	er		Used 390.0	Received T	ransferred	On Ha 4,030		m.Used 3,260.0 0.00			
CEMENT JO FILL LINES WATER, PI WITNESSE WATER DI	DB SUMM S WITH 10 UMP TAIL ED BY CO SPLACEI	) BBLS, PRES L CEMENT 49 )-MAN ON RIG ).BUMP PLEG	) BBLS (235 S G FLOOR, PL G WITH A FIN	SACKS) 15 JMP 94.5 I IAL CIRC	#, PUMP LEAD 5.8 WEIGHT, 1 BBLS OF WAT PRESSURE O L AND HELD F	.16 YIELD, : ER DISPLA F 500 PSI, I	5.04 MIX V CEMENT, HELD 950	VATER, S WE SAW PSI ON F	SHUT DO / CEMEN PLUG FO	WN CLEAN IT TO SURFA R 3 MINUTE	TUBS,DROF ACE AT 35 B	PLUG BLS OF
RECENT CA Surface Conductor	ASINGS R	UN:	<b>Date Set</b> 05/05/2014 04/30/2014	<b>Size</b> 8 5/8 16		24	Ţ	<b>Depth</b> 1,535 120	FIT De	epth FIT	ppg	
	<b>TS:</b> IZE .000	MANUF HTC M	TYPE SE		JETS 16/16/16		TFA 0.739	DEPTH 120		PTH OUT 1,535	I-O-D-L-B 1-1A-1-	
BIT OPERA BIT V 1	TIONS: WOB	RPM 120	GPM 700	PRESS 2,100	HHP 3.22	HRS 15.50	24hr Di 635		IR ROP 10.97	CUM HRS 27.00	CUM DIST 1,415	CUM ROP 52.41
RECENT MI	ID MOTO	RS.										

MUD MOTOR OPERATIONS:

# WOB REV/GAL

SURVEYS
Date TMD Incl

RECENT MUD MOTORS: # SIZE MANUF

TYPE

HRS

Azimuth

24hr DIST 24HR ROP CUM HRS

CUM DIST CUM ROP

SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

TVD VS NS EW DLS Tool Type

MUD PROPERTIES           Type         LSND           Temp.         82           Visc         39           PV         11           YP         10         F           O/W Ratio         F           Comments:         HI-YIELD GEL 7	Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES SAWDUST -	9.0 5 28 9.6 2	CI pp Ca pp WI	om <u>80</u> LGS % pF <u>0.0</u> Oil % = 1.0 Water % =	0.0 4.6 5.0 95.0	XS Lime lb/bb Salt bbl: LCM ppl API WL c HTHP WL c	s b c19.0
Flaring: Flare Fo	ot-Minutes	0	Flared MC	F 0.0 Cum. Flared MCF	0.0		
	en <u>9.0</u> en <u>9.0</u> en <u>—</u> ATING ASSEI	SPM 1 SPM		PSI 2,100	SPR SPR SPR	S	low PSI low PSI low PSI low PSI low BHA 27 n Motor 0
# Compone 1 11" BIT 2 BIT SUE 3 6 X STEAL 4 4 1/2 HWE	11 6. 6. DC 6.	DD ID .000 430 2.87 180 2.31 500 2.43	0	Weight (ft/lb) Serial Number 5209043 ENSIGN 122 ENSIGN 122 ENSIGN 122	1 B 1, 4	escription 1" GT-C1 3X1 IT SUB XO 6 9 /2 XH P 1/2 XH P X 4 1/2 XH P X 4	5/8 REG B X 4 1/2 XH B
7 7 1/2 11VVL	71 - 7.	2.73	U	LINOION 122		1/2 //// // 7	1/2 XII D
DAIL V COSTS	DAILV	CHM	A E E		DAILV	CHM	AEE
DAILY COSTS 8100 100: Permits & Fees	DAILY	CUM 16.867	<b>AFE</b>	8100_105: Insurance	DAILY	CUM	<b>AFE</b>
8100100: Permits & Fees	DAILY	<b>CUM</b> 16,867	4,500	8100105: Insurance 8100120: Surface Damages & R	DAILY	CUM	<b>AFE</b> 2,500
	DAILY			8100105: Insurance 8100120: Surface Damages & R 8100210: Reclamation	DAILY	CUM	
8100100: Permits & Fees 8100110: Staking & Surveying	DAILY		4,500 1,500	8100120: Surface Damages & R	DAILY	CUM	2,500
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads			4,500 1,500	8100120: Surface Damages & R 8100210: Reclamation	DAILY	<b>CUM</b> 2,104	2,500
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals	312	16,867 4,058	4,500 1,500 45,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel	DAILY		2,500 10,000 5,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig		4,058 97,400	4,500 1,500	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani	DAILY	2,104	2,500 10,000 5,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel	312	4,058 97,400 14,714	4,500 1,500 45,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob	DAILY		2,500 10,000 5,000 10,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers	312	4,058 97,400	4,500 1,500 45,000 242,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services	DAILY	2,104	2,500 10,000 5,000 10,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	312 19,425	4,058 97,400 14,714 12,500	4,500 1,500 45,000 242,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling	DAILY	2,104	2,500 10,000 5,000 10,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental	312 19,425 2,590	4,058 97,400 14,714 12,500 10,360	4,500 1,500 45,000 242,000 1,000 5,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren	DAILY	2,104	2,500 10,000 5,000 10,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100532: Solids Control Equi	312 19,425	4,058 97,400 14,714 12,500	4,500 1,500 45,000 242,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin		2,104 145,000 2,380	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100405: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing	312 19,425 2,590	4,058 97,400 14,714 12,500 10,360	4,500 1,500 45,000 242,000 1,000 10,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte	32,822	2,104	2,500 10,000 5,000 10,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100405: Rig Fuel 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work	312 19,425 2,590 650	4,058 97,400 14,714 12,500 10,360 2,600	4,500 1,500 45,000 242,000 1,000 5,000 10,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A		2,104 145,000 2,380	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole	312 19,425 2,590 650 7,960	4,058 97,400 14,714 12,500 10,360 2,600 7,960	4,500 1,500 45,000 242,000 1,000 5,000 10,000 15,000 14,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud		2,104 145,000 2,380	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult	312 19,425 2,590 650 7,960 2,750	4,058 97,400 14,714 12,500 10,360 2,600 7,960 11,000	4,500 1,500 45,000 242,000 1,000 5,000 10,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat		2,104 145,000 2,380	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies	312 19,425 2,590 650 7,960	4,058 97,400 14,714 12,500 10,360 2,600 7,960	4,500 1,500 45,000 242,000 1,000 5,000 10,000 15,000 14,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H		2,104 145,000 2,380	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100400: Drilling Rig 8100405: Rig Fuel 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100909: Non Operated IDC	312 19,425 2,590 650 7,960 2,750	4,058 97,400 14,714 12,500 10,360 2,600 7,960 11,000	4,500 1,500 45,000 242,000 1,000 5,000 10,000 15,000 14,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100330: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100610: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/		2,104 145,000 2,380 34,459	2,500 10,000 5,000 10,000 4,000 23,000
8100100: Permits & Fees 8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies	312 19,425 2,590 650 7,960 2,750	4,058 97,400 14,714 12,500 10,360 2,600 7,960 11,000	4,500 1,500 45,000 242,000 1,000 5,000 10,000 14,000 5,000	8100120: Surface Damages & R 8100210: Reclamation 8100230: Pit Solidification 8100310: Water/Water Disposa 8100325: Oil Base Mud Diesel 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 8100531: Down Hole Motor Ren 8100535: Directional Drillin 8100600: Surface Casing/Inte 8100600: P & A 8100705: Logging - Mud 8100810: Engineering/Evaluat 8100950: Administrative O/H		2,104 145,000 2,380 34,459	2,500 10,000 5,000 10,000 4,000 23,000 35,000

### **ULTRA RESOURCES, INC.** DAILY DRILLING REPORT DATE: 05/07/2014

WELL NAM			THREE RIVERS-D		AFE#	140709		JD DATE		05/03/201	
WELL SITE			JOHN FREITAS	PHONE#			CONTRAC			Ensign 122	
TD AT REF			FOOTAGE1,150'		21.1 CUM	. DRLG. H				INCE SPUD	4
ANTICIPAT	_	3,279'	PRESENT OPS		at 2,685'		GEOLOG	IC SECT.			
DAILY MU		SURF:			CUM. MUE		SURF:			DH:	
MUD COM			ANCHOR		MUD ENG				SEAN LEH		
LAST BOP	TEST _	05/06/2014	NEXT CASING SIZE	5 1/2	_ NEXT CA	SING DEF	<b>PTH</b> 3	,275	SSE	0 SSEI	00
TIME BREA	AKDOWN										
		DRILLING		DRILLIN	G CEMENT			PRESS	SURE TES	T B.O.P	3.50
		RIG SERVICI	E <u>0.50</u>	RIG UP / TI	EAR DOWN	3.50			TF	RIPPING _	6.00
DETAILS	E. J	Ulas									
Start 06:00	End 09:30	Hrs 03:30	TEST ANNULAR-10 M	INI @ 250poi 9	10 MINI/1 E0	Opai TEST	L CV SINIC -	TO 1 500s	oi EOD 20	MINI TEST	MANILIAL
06.00	09.30	03.30	CHOKES TO 500psi F							IVIIIN. IESI	WANUAL
09:30	13:00	03:30	RIG UP FLAIR LINES.						<i>J</i> D.		
13:00	14:00	01:00	PICK UP BHA AND TR	IP IN HOLE TO	0 607'.						
14:00	15:30	01:30	WHILE SETTING SLIP	S THE DIE GU	ARD THE T	WO SCRE	EWS SHE	ARED OF	F AND THI	E GUARD F	ELL
			THROUGH ROTARY 1 THOUGHT TO HAVE (								
			AROUND THE CELLA								
			THAT HAD A FT OF W							AO IIIL OL	LLAIX
15:30	19:00	03:30	PICK UP BHA AND TR								
19:00	20:00	01:00	DRILL OUT CEMENT,					<b>_</b>			
20:00	01:00	05:00	DRILL FROM 1535' TO				P-1700/180	0,WOB 17	'-20K,RPN	1-70, MWT-9	9.0/43 VIS,
00:00	00:00	00:00	M/U WATER AT 3-5 G DRILL FROM 1535' TO				SDD 1700/	1900 WO	2 17 201/ [	DDM 70 M/M	/T 0 0/42
00.00	00.00	00.00	VIS, M/U WATER AT 3					1000, 1100	5 17-20K,F	XFIVI-70, IVIV	V1-9.0/43
01:00	01:30	00:30	RIG SERVICE- LUBRI					B, PIPE A	RM, PILLA	AR BLOCKS	AND
			ROUGHNECK/ SERVI						. <b></b>		
01:30	06:00	04:30	DRILL FROM 2026' TO							K,RPM-70, N	/IWT-9.0/43
05:55	05:55	00:00	VIS, M/U WATER AT 3 SAFETY MEETING DA							D BOOM	
03.33	03.33	00.00	SAFETY MEETING NI								Γ SAFETY
			ON TIGHT LOCATION				,			.,	
			REGULATORY NOTIC								
			REGULATORY VISITS	S:NONE.							
			INCIDENTS:NONE. SAFETY DRILLS:BOP								
			SAFETT DRILLS.BUP	DRILL NIGHT	э.						
	Days vs D	epth:			AFE Cost \	Vs Depth:					
DWOP I	Days vs D	epth:		# Ll	/BP Receive	ed Today:					
FUEL AND	WATER	USAGE									
Fluid	WAILK	OUNGE	Used	Received Tr	ransferred	On Han	d Cum.L	Ised			
Fuel			600.0			3,430.		60.0			
Gas							-				
	Well Wat	ter									
	Water										
Frac \	water rve Pit Wa	ator									
	· Hours	1101	0.00					0.00			
	eater Hou	rs	3.30								
Urea						0.	0				
	Sys 1 Hrs										
	Sys 2 Hrs Sys 3 Hrs										
orea	Sys 3 Mis										

### **CASING EQUIPMENT**

SHOE, FLOAT, 77 JOINTS OF 5.5" 17# CASING.

CEMENT JOB SUMMARY

SAFETY MEETING WITH HALLIBURTON CEMENTERS - TEST LINES TO 3000 PSI - PUMP 10 BBLS WATER SPACER, 20 BBLS SUPER FLUSH, 10 BBLS WATER SPACER, 138 BBLS 575 SACKS 14.0 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK - SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 77 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 1015 PSI BUMP PLUG AND HOLD 1500 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - FULL RETURNS DURING JOB 21 BBLS CEMENT TO SURFACE

RECEN Product Surface Conduc		RUN:	<b>Date Se</b> 05/07/201 05/05/201 04/30/201	14 5 1/2 14 8 5/8	<b>Grade</b> J-55 ARJ-55 ARJ-55	1	4	<b>Depth</b> 3,329 1,535 120	FIT D	epth FIT	ppg	
RECEN BIT 2 1	<b>T BITS:</b> SIZE 7.875 11.000	MANUF ULTERRA HTC N	TYPE S PDC MILL TOOTI	SERIAL NO. 23208 H 5209043	JETS 13/13/13/13/13 16/16/16/14		TFA 0.778 0.739	DEPTI 1,53 120	35	PTH OUT 1,535		-B-G-O-R  -1-XTD
BIT OP BIT 2 1	ERATIONS: WOB	RPM 70/84 120	GPM 498 700	PRESS 2,100 2,100	HHP 2.09 3.22	HRS 9.50 15.50	24hr l 1,1 63	50	HR ROP 121.05 40.97	CUM HRS 9.50 27.00	CUM DIS 1,150 1,415	121.05
RECEN # 1	T MUD MOTO SIZE 6.500	ORS: MANUF CAVO		YPE 650-3.7	SERIAL NO. 65048		LOBES 9:10	DEPTI 1,53		PTH OUT	DATE IN 05/05/2014	DATE OUT
<b>MUD M</b> # 1	OTOR OPER WOB 20	ATIONS: REV 0.		HRS 9.50	24hr DIST 1,150	2	4HR ROF 121.05	, CI	JM HRS 9.50	CUM   1,1		CUM ROP 121.05
SURVE	<b>YS</b> Date	TMD	Incl	Azimuth	TVD	VS	i	NS	EW	DLS	Tool Type	

MUD PROPERTIES           Type         LSND           Temp.         82           Visc         42           PV         12           YP         9         F           O/W Ratio         ENGINEERING	Mud Wt Gels 10sec Gels 10min pH ilter Cake/32 ES 1.	9.1 5 21 9.6 2	Cl pp Ca pp	om <u>80</u> pF <u>0.0</u> Mf 1.0	Sand % Solids % LGS % Oil % Water %	0.0 5.0 5.0 95.0	XS Lime lb/bb Salt bbls LCM ppt API WL co HTHP WL co	19.0
Flaring: Flare Fo	ot-Minutes	0	Flared MC	F <u>0.0</u>	Cum. Flared MCF	0.0		
SURFACE PUMP/BHA INFORMA Pump 1 Liner 5.5 Stroke L Pump 2 Liner 6.0 Stroke L Pump 32 Liner Stroke L BHA Makeup STRAI Up Weight 90,000 Dn Weig	en <u>9.0</u> en <u>9.0</u> en GHT HOLE N	SPM <u>1</u> SPM _ MOTOR	26 26 	PSI <u>2,100</u> PSI <u>2,100</u> PSI	GPM 334 GPM 391 GPM Length 848.8 Torque 10,000	SPR SPR SPR	50 S	low PSI 185 low PSI 228 low PSI on BHA 10 n Motor 10
# Compone 1 7 7/8" BI 2 CAVO MUD M 3 3 X STEAL 4 24 X 4 1/2 H	T 7. OTOR 6. DC 6.	OD 875 .500 2.430 .180 2.310 .500 2.430	0 92.62	•	ft/lb) Serial Number 23208 65048 ENSIGN 122 ENSIGN 122	7 J 3 F 4	Description 7/8" ULTERR ETS .778 TFA .7 STAGE 9/10 EEV/GAL 0 BEI 1/2 XH P X 4 1/2 XH P X 4	0 0.17 ND 1/2 XH B
DAILY COSTS	DAILY	CUM	AFE			DAILY	CUM	AFE
8100100: Permits & Fees		16.867			_			
		10,007	4,500	8100105:	Insurance			2,500
8100110: Staking & Surveying		10,007	1,500	8100120:	Surface Damages & R			,
8100110: Staking & Surveying 8100200: Location Roads		10,007		8100120: 8100210:	Surface Damages & R Reclamation			10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati		10,007	1,500	8100120: 8100210: 8100230:	Surface Damages & R Reclamation Pit Solidification	705	0.000	10,000 5,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well	275		1,500	8100120: 8100210: 8100230: 8100310:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa	735	2,839	10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals	375	4,433	1,500 45,000	8100120: 8100210: 8100230: 8100310: 8100325:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel	735	2,839	10,000 5,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig	375 19,425	4,433 116,825	1,500	8100120: 8100210: 8100230: 8100310: 8100325: 8100402:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani	735		10,000 5,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel	19,425	4,433 116,825 14,714	1,500 45,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100410:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob	735	2,839	10,000 5,000 10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers	19,425 3,450	4,433 116,825 14,714 15,950	1,500 45,000 242,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100410: 8100500:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services	735	145,000	10,000 5,000 10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel	19,425 3,450 1,850	4,433 116,825 14,714	1,500 45,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100410: 8100500: 8100520:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob	735		10,000 5,000 10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/	19,425 3,450	4,433 116,825 14,714 15,950 1,850	1,500 45,000 242,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100500: 8100520: 8100531:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling	735	145,000	10,000 5,000 10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing	19,425 3,450 1,850 2,590	4,433 116,825 14,714 15,950 1,850 12,950	1,500 45,000 242,000 1,000 5,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100410: 8100520: 8100531: 8100535: 8100600:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte	735	145,000	10,000 5,000 10,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work	19,425 3,450 1,850 2,590	4,433 116,825 14,714 15,950 1,850 12,950 3,250	1,500 45,000 242,000 1,000 5,000 10,000 15,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100510: 8100520: 8100531: 8100535: 8100600: 8100610:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A	735	145,000	10,000 5,000 10,000 4,000 23,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole	3,450 1,850 2,590 650	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960	1,500 45,000 242,000 1,000 5,000 10,000 15,000 14,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100410: 8100500: 8100531: 8100535: 8100600: 8100610: 8100705:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud	735	145,000	10,000 5,000 10,000 4,000 23,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult	19,425 3,450 1,850 2,590 650	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960 13,750	1,500 45,000 242,000 1,000 5,000 10,000 15,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100410: 8100500: 8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud Engineering/Evaluat	735	145,000	10,000 5,000 10,000 4,000 23,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies	3,450 1,850 2,590 650	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960	1,500 45,000 242,000 1,000 5,000 10,000 15,000 14,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100410: 8100500: 8100520: 8100531: 8100535: 8100600: 8100705: 8100705: 8100810:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud Engineering/Evaluat Administrative O/H	735	145,000 2,380 34,459	10,000 5,000 10,000 4,000 23,000 35,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC	19,425 3,450 1,850 2,590 650	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960 13,750	1,500 45,000 242,000 1,000 5,000 10,000 14,000 5,000	8100120: 8100230: 81003310: 8100325: 8100402: 8100402: 8100520: 8100531: 8100531: 8100600: 8100610: 8100705: 8100810: 8100950:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud Engineering/Evaluat Administrative O/H Testing/Inspection/	735	145,000	10,000 5,000 10,000 4,000 23,000 35,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100999: Non Operated IDC 8200520: Trucking & Hauling	19,425 3,450 1,850 2,590 650	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960 13,750 22,542	1,500 45,000 242,000 1,000 5,000 10,000 14,000 5,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100500: 8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810: 8100950: 8200510:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud Engineering/Evaluat Administrative O/H Testing/Inspection/ Equipment Rental	735	145,000 2,380 34,459 398	10,000 5,000 10,000 4,000 23,000 35,000 5,000 50,000
8100110: Staking & Surveying 8100200: Location Roads 8100220: Secondary Reclamati 8100300: Water Well 8100320: Mud & Chemicals 8100400: Drilling Rig 8100405: Rig Fuel 8100420: Bits & Reamers 8100510: Testing/Inspection/8100530: Equipment Rental 8100532: Solids Control Equi 8100540: Fishing 8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC	19,425 3,450 1,850 2,590 650 2,750 3,443	4,433 116,825 14,714 15,950 1,850 12,950 3,250 7,960 13,750	1,500 45,000 242,000 1,000 5,000 10,000 14,000 5,000	8100120: 8100210: 8100230: 8100310: 8100325: 8100402: 8100500: 8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810: 8100950: 8200510:	Surface Damages & R Reclamation Pit Solidification Water/Water Disposa Oil Base Mud Diesel Drilling Rig Cleani Mob/Demob Roustabout Services Trucking & Hauling Down Hole Motor Ren Directional Drillin Surface Casing/Inte P & A Logging - Mud Engineering/Evaluat Administrative O/H Testing/Inspection/	735	145,000 2,380 34,459	10,000 5,000 10,000 4,000 23,000 35,000

## ULTRA RESOURCES, INC.

	E		THREE RIVE			AFE#	140709	SPUD			03/2014	
		LTANTOHN FR								Ensign		
TD AT REPO ANTICIPATI		3,343				82.3 Cu tion Casing a				AYS SINCE S	SPUD	5
DAILY MUD	_	SURF:	C	DH:		CUM. MI	JD LOSS	SURF:		DH:	_	
MUD COMP		05/00/0044	ANCHO		F 4/0		GINEER:			<u>AN LEHNEN</u>	2055	
AST BOP	TEST _	05/06/2014	NEXT CASI	NG SIZE	5 1/2	NEXT (	CASING DEP	<b>TH</b> 3,31	14 SS	<b>E</b> 0	SSED	0
ΓIME BREA	_											
	CASIN	NG & CEMENT OTHER			COND MUD	& CIRCULAT TRIPPIN				DRILLIN WIRELIN		7.50
		0111211	0.00							***************************************	'	7.00
DETAILS Start	End	Hrs										
06:00	14:00	08:00	DRILL FROM	M 2685' T	O 3343'(TD)	658' @ 82.25	FT./HR).GPN	M-450,SPP-1	700/1800,\	NOB 17-20K,I	RPM-7	0,
14:00	15:00	01:00	SEND A HI-	VIS SWE	EP AND CIRC	CULATE HOL	E CLEAN. FL	OW CHECK	NO FLOV	٧.		
15:00	17:30	02:30	OUT OF TH		IOLE AND LA	AY DOWN DR	ILL PIPE AN	D BHA. NO I	IGHT SPC	OTS WERE SE	EEN C	OMING
17:30 18:00	18:00 21:00	00:30 03:00			RELINE AND WIRE LINE.	RIG CREW.	RIG UP WIR	E LINE LOG	GERS.			
21:00	01:30	04:30	LINE SPEEI	D DOWN.	AT 150 FPM,			ERS DEPTH	OF 3336' A	AT 30 FPM TC	SHO	E, 60 FPN
01:30	06:00	04:30	RUN 5.5" PI	RODUCTI	ON CASING	PULL WAS S AS PER RUN	I TALLY TO 3	3150'.FILLED	PIPE AT	1800'.		
05:55	05:55	00:00								ROUND BOO		SAFETY
			ON TIGHT L	LOCATIO	N.	-, -		, -		. 200111, 1 011		0, 11 2 1 1
			REGULATO			RODUCTION	CASING NC	TICE.				
			INCIDENTS SAFETY DE		P DRILL NIGH	HTS						
AFE D	ays vs D	epth:				AFE Cos	t Vs Depth:					
DWOP D	aýs vs D	epth:				LL/BP Rece	ved Today:					
UEL AND	WATER											
Fluid Fuel				Used 1,050.0	2,100.0	Transferred	On Hand 4,480.0					
Gas	Well Wat	or		,	,		,	,				
Nano \	Nater	EI										
Frac W Reserv	√ater ve Pit Wa	ter										
Boiler	Hours			0.00				0.0	00			
	ater Hour	S										
Urea							0.0	)				
Urea S	Sys 1 Hrs						0.0	)				
Urea S Urea S	Sys 1 Hrs Sys 2 Hrs Sys 3 Hrs						0.0	)				
Urea S Urea S Urea S CEMENT JO	Sýs 2 Hrs Sys 3 Hrs <b>OB SUMI</b>	MARY										
Urea S Urea S Urea S EMENT JO SAFETY M	Sýs 2 Hrs Sys 3 Hrs <b>DB SUMI</b> IEETING	MARY WITH HALLIB	BURTON CEN BBI S 575 SA	MENTERS CKS 14 0	- TEST LINE PPG 1.35 YI	S TO 3000 P	SI - PUMP 10	O BBLS WAT	ER SPACI	ER, 20 BBLS S	SUPEF	R FLUSH, NFS
Urea S Urea S Urea S EMENT JO SAFETY M 10 BBLS W DROP PLU	Sýs 2 Hrs Sys 3 Hrs <b>OB SUM!</b> MEETING VATER S JG AND I	MARY WITH HALLIB PACER, 138 E DISPLACE WI	BBLS 575 SA TH 77 BBLS I	CKS 14.0 FRESH W	PPG 1.35 YIE ATER - FINA	ELD TAIL CEI L CIRCULAT	SI - PUMP 10 MENT MIXEI ING PRESSI	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS	L/SK - SHI SI BUMP P	JT DOWN WA LUG AND HO	ASH LII	NES
Urea S Urea S Urea S CEMENT JO SAFETY M 10 BBLS W DROP PLU FOR TWO	Sýs 2 Hrs Sys 3 Hrs DB SUMI MEETING VATER S JG AND I MINUTE	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE	BBLS 575 SA TH 77 BBLS   PRESSURE	CKS 14.0 FRESH W FLOATS	PPG 1.35 YII 'ATER - FINA HELD - FULL	ELD TAIL CE IL CIRCULAT . RETURNS D	SI - PUMP 1 MENT MIXEI ING PRESSI DURING JOB	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE	L/SK - SHU BI BUMP P MENT TO	JT DOWN WA LUG AND HO SURFACE	ASH LII	NES
Urea S Urea S Urea S CEMENT JO SAFETY M 10 BBLS W DROP PLU FOR TWO RECENT CA	Sýs 2 Hrs Sys 3 Hrs DB SUMI MEETING VATER S JG AND I MINUTE	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE	BBLS 575 SA TH 77 BBLS I	CKS 14.0 FRESH W	PPG 1.35 YIE ATER - FINA HELD - FULL Grac	ELD TAIL CEI L CIRCULAT . RETURNS D de Wei	SI - PUMP 10 MENT MIXEI ING PRESSI DURING JOB ght De	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE	L/SK - SHI SI BUMP P	JT DOWN WA LUG AND HO	ASH LII	NES
Urea S Urea S Urea S CEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface	Sýs 2 Hrs Sys 3 Hrs DB SUMI MEETING VATER S JG AND I MINUTE	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE	BBLS 575 SA TH 77 BBLS   PRESSURE <b>Date Set</b> 05/07/2014 05/05/2014	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8	PPG 1.35 YIE /ATER - FINA HELD - FULL Grac J-5: ARJ-	ELD TAIL CEIL CIRCULAT RETURNS DE COMPANS DE	SI - PUMP 10 MENT MIXED ING PRESSI DURING JOB ght De 7 3, 4 1,	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE 19th FIT 329 535	L/SK - SHU BI BUMP P MENT TO	JT DOWN WA LUG AND HO SURFACE	ASH LII	NES
Urea S Urea S Urea S CEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor	Sýs 2 Hrs Sys 3 Hrs OB SUMI MEETING VATER S JG AND I MINUTE	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE	BBLS 575 SA TH 77 BBLS   PRESSURE <b>Date Set</b> 05/07/2014	CKS 14.0 FRESH W FLOATS Size 5 1/2	PPG 1.35 YII 'ATER - FINA HELD - FULL Grac J-5:	ELD TAIL CEIL CIRCULAT RETURNS DE COMPANS DE	SI - PUMP 10 MENT MIXED ING PRESSI DURING JOB ght De 7 3, 4 1,	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE ppth FIT 329	L/SK - SHU BI BUMP P MENT TO	JT DOWN WA LUG AND HO SURFACE	ASH LII	NES
Urea S Urea S Urea S EEMENT JO SAFETY M 10 BBLS W DROP PLU FOR TWO RECENT CA Production Surface Conductor	Sýs 2 Hrs Sys 3 Hrs DB SUMI MEETING VATER S JG AND I MINUTE ASINGS I	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:	BBLS 575 SAI TH 77 BBLS PRESSURE <b>Date Set</b> 05/07/2014 05/05/2014 04/30/2014	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16	PPG 1.35 YII IATER - FINA HELD - FULL GEORGE 2 J-5: 3 ARJ- ARJ-	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 1' 55 2' 55 4'	SI - PUMP 10 MENT MIXEI ING PRESSI DURING JOB ght De 7 3, 4 1, 5 1	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE epth FIT 329 535 20	L/SK - SHU BI BUMP P MENT TO	JT DOWN WA LUG AND HO SURFACE FIT ppg	ASH LII	NES 00 PSI
Urea S Urea S Urea S Urea S EEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Conduction Surface Conductor RECENT BI BIT S 2 7.	Sys 2 Hrs Sys 3 Hrs DB SUMI MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA	BBLS 575 SAI TH 77 BBLS PRESSURE <b>Date Set</b> 05/07/2014 05/05/2014 04/30/2014 TYPE SE PDC	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 :RIAL NO. 23208	PPG 1.35 YII ATER - FINA HELD - FULL Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/	ELD TAIL CE IL CIRCULAT RETURNS DE de Wei 5 1: 55 2: 55 4: FS 13/13/13	SI - PUMP 10 MENT MIXEI ING PRESSI JURING JOB ght De 7 3, 4 1, 5 1	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE epth FIT 329 535 20 DEPTH IN [ 1,535	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343	JT DOWN WA LUG AND HO SURFACE FIT ppg JT I-O-D 0-0	ASH LII DLD 150 -L-B-G -A-X-X-	NES 00 PSI G-O-R TD
Urea S Urea S Urea S Urea S Urea S OF S SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Conductor RECENT BI BIT S 2 7. 1 11	Dys 2 Hrs Dys 3 Hrs Dys 3 Hrs Dys Sumi MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875 .000	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA	BBLS 575 SAI TH 77 BBLS PRESSURE <b>Date Set</b> 05/07/2014 05/05/2014 04/30/2014 TYPE SE	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 :RIAL NO. 23208	PPG 1.35 YII IATER - FINA HELD - FULL G. Grac 2 J-5: 3 ARJ- ARJ-	ELD TAIL CE IL CIRCULAT RETURNS DE de Wei 5 1: 55 2: 55 4: FS 13/13/13	SI - PUMP 10 MENT MIXEI ING PRESSI DURING JOB ght De 7 3, 4 1, 5 1	0 BBLS WAT 0 @ 5.82 GAI JRE 1015 PS 21 BBLS CE 19th FIT 329 535 20 DEPTH IN [	L/SK - SHI I BUMP P MENT TO Depth	JT DOWN WA LUG AND HO SURFACE FIT ppg JT I-O-D 0-0	ASH LII LD 150 -L-B-G	NES 00 PSI G-O-R TD
Urea S Urea S Urea S Urea S Urea S Urea S OF S SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT S 2 7. 1 11 BIT OPERA	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875 .000	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 ERIAL NO. 23208 5209043	PPG 1.35 YII 'ATER - FINA HELD - FULL G Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/ 16/16/	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 FS 13/13/13	SI - PUMP 10 MENT MIXEI ING PRESSI DURING JOB ght De 7 3, 4 1, 5 1 TFA 0.778 0.739	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE Poth FIT 329 535 20 DEPTH IN I 1,535 120	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343 1,535	JT DOWN WA LUG AND HO SURFACE FIT ppg JT I-O-D 0-0 1-1	ASH LII DLD 150 -L-B-G -A-X-X- -A-1-X-	NES 00 PSI G-O-R TD
Urea S Urea S Urea S Urea S Urea S EEMENT JO SAFETY M 10 BBLS W 10 BBLS W 10 PROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT S 2 7. 1 11  BIT OPERA BIT 2	Dys 2 Hrs Dys 3 Hrs Dys 3 Hrs Dys Sumi MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875 .000	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84	BBLS 575 SAI TH 77 BBLS PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 ERIAL NO. 23208 5209043 PRESS 2,100	PPG 1.35 YII  ATER - FINA  HELD - FULL  G Grac  2 J-5:  3 ARJ-  ARJ-  13/13/13/  16/16/  HHP  1.61	ELD TAIL CE IL CIRCULAT RETURNS DE 15 1:55 2:55 4:155 13/13/13 16/14 HRS 8.00	SI - PUMP 10 MENT MIXED ING PRESSI DURING JOB ght De 7 3, 4 1, 5 1 TFA 0.778 0.778 0.739	D BBLS WAT D @ 5.82 GAI D @ 5.82 GAI D E 1015 PS 21 BBLS CE Ppth FIT 329 535 20 DEPTH IN I 1,535 120 T 24HR RO 82.25	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343 1,535 PP CUM I 17.5	JT DOWN WALUG AND HO SURFACE FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST ()	NES 00 PSI G-O-R TD TD CUM ROI 103.31
Urea S EMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT S 2 7. 1 11 BIT OPERA BIT \ 2 1	DYS 2 Hrs DYS 3 Hrs DYS 3 Hrs DYS SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120	BBLS 575 SAI TH 77 BBLS PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IIILL TOOTH 5	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 ERIAL NO. 23208 5209043	PPG 1.35 YII ATER - FINA HELD - FULL GOVERNMENT STATE ARJ- 13/13/13/ 16/16/	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 FS 13/13/13 16/14	SI - PUMP 10 MENT MIXEL ING PRESSI URING JOB  ght De 4 1, 5 1  TFA 0.778 0.778 0.739	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PIT 329 535 20 DEPTH IN 1 1,535 120 T 24HR RO	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343 1,535	JT DOWN WALUG AND HO SURFACE FIT ppg JT I-O-D 0-0 1-1 HRS CUM I 50 1,80	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST ()	NES 00 PSI G-O-R TD TD
Urea S Urea S Urea S Urea S Urea S Urea S CEMENT JO SAFETY M 10 BBLS W 10 BBLS W 10 BROP PLL FOR TWO RECENT CA Production Surface Conductor  RECENT BI BIT S 2 7. 1 11 BIT OPERA BIT 2 1 RECENT MI	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  DRS:	BBLS 575 SAI TH 77 BBLS PRESSURE Date Set 05/07/2014 05/05/2014 04/30/2014 TYPE SE PDC IIILL TOOTH 5 GPM 450 700	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 ERIAL NO. 23208 5209043 PRESS 2,100 2,100	PPG 1.35 YIE 'ATER - FINA HELD - FULL G Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/ 16/16/ HHP 1.61 3.22	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 13/13/13 16/14 HRS 8.00 15.50	SI - PUMP 10 MENT MIXEL ING PRESSI DURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1029 PS 10329	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343 1,535 PP CUM I 17.5 27.0	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST () 8	NES 00 PSI G-O-R TD TD CUM ROF 103.31 52.41
Urea S EMENT JO SAFETY M 10 BBLS W 10 BBLS W 10 POP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT 7. 1 11 BIT OPERA BIT 2 1 RECENT MI #	DYS 2 Hrs DYS 3 Hrs DYS 3 Hrs DYS SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120	BBLS 575 SAI TH 77 BBLS PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 SRIAL NO. 23208 5209043 PRESS 2,100 2,100	PPG 1.35 YII  ATER - FINA  HELD - FULL  G Grac  2 J-5:  3 ARJ-  ARJ-  13/13/13/  16/16/  HHP  1.61	ELD TAIL CE IL CIRCULAT RETURNS DE de Wei 5 17 55 20 55 49 13/13/13 16/14 HRS 8.00 15.50	SI - PUMP 10 MENT MIXEL ING PRESSI DURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1029 PS 10329	L/SK - SHU BI BUMP P MENT TO Depth DEPTH OU 3,343 1,535 PP CUM I 17.5	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST ()8 15	NES 00 PSI G-O-R TD TD CUM ROF 103.31
Urea S EMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT S 2 7. 1 11 BIT OPERA BIT 1 2 1 RECENT MI # 5 1 6 MUD MOTO	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB UD MOTO SIZE 6.500 DR OPER	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS:	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IIILL TOOTH 5  GPM 450 700  TYPE 9L-656	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 ERIAL NO. 23208 5209043 PRESS 2,100 2,100 PE 0-3.7	PPG 1.35 YIII ATER - FINA HELD - FULL G Grac D-5: ARJ- ARJ- 13/13/13/ 16/16/ HHP 1.61 3.22  SERIAL 6504	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 13/13/13 16/14 HRS 8.00 15.50	SI - PUMP 10 MENT MIXED ING PRESSION OURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635  LOBES 9:10	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1029 10329 10335 104 10535 105 105 105 105 105 105 105 10	DEPTH OU 3,343 1,535 PP CUM I 27.0 DEPTH OU 3,343	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST () 15	NES 00 PSI 6-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 6/07/2014
Urea S S S S S S S S S S S S S S S S S S S	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 8.75 .000 TIONS: WOB	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO	BBLS 575 SAI TH 77 BBLS 1 PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IIILL TOOTH 5  GPM 450 700  TYP 9L-650	CKS 14.0 FRESH W FLOATS Size 5 1/2 8 5/8 16 SRIAL NO. 23208 5209043 PRESS 2,100 2,100	PPG 1.35 YIE  ATER - FINA  HELD - FULL  G Grac  2 J-5:  3 ARJ-  ARJ-  13/13/13/  16/16/  HHP  1.61  3.22  SERIAL	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 13/13/13 16/14 HRS 8.00 15.50 NO.	SI - PUMP 10 MENT MIXEL MENT MIXEL MING PRESSI MING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1015 PIT 1015	DEPTH OU 3,343 1,535 PP CUM I 27.0 DEPTH OU 3,343	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 00 1,41  JT DATE IN	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST () 15 1 DA 14 O5	NES 00 PSI G-O-R TD TD CUM ROF 103.31 52.41
Urea S S S S S S S S S S S S S S S S S S S	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875 .000 TIONS: WOB UD MOTO SIZE 5.500 DR OPER WOB	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV//	BBLS 575 SAI TH 77 BBLS 1 PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IIILL TOOTH 5  GPM 450 700  TYP 9L-650	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS	PPG 1.35 YIE  ATER - FINA  HELD - FULL  G Grac  2 J-5:  3 ARJ-  ARJ-  13/13/13/ 16/16/  HHP  1.61  3.22  SERIAL  6504	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 13/13/13 16/14 HRS 8.00 15.50 NO.	SI - PUMP 10 MENT MIXEL ING PRESSI URING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635  LOBES 9:10	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1 BBLS CE 1 BBLS CE 1 BBLS CE 1 BBLS CE 1 CE 1 SPI 1 CE 1 CE	DEPTH OU 3,343 1,535 PP CUM I 27.0 DEPTH OU 3,343	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST	-L-B-G -L-B-G -A-X-X- -A-1-X- DIST () 15 1 DA 14 O5	NES 00 PSI G-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 5/07/2014 M ROP
Urea S S S S S S S S S S S S S S S S S S S	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB UD MOTO 6.500 PR OPER WOB 20	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV//	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYF 9L-650	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS	PPG 1.35 YIE  ATER - FINA  HELD - FULL  G Grac  2 J-5:  3 ARJ-  ARJ-  13/13/13/ 16/16/  HHP  1.61  3.22  SERIAL  6504	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 17 55 2 55 4 13/13/13 16/14 HRS 8.00 15.50 NO.	SI - PUMP 10 MENT MIXEL ING PRESSI URING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635  LOBES 9:10	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE Ppth FIT 329 535 20 DEPTH IN [ 1,535 120 T 24HR RO 82.25 40.97 DEPTH IN [ 1,535	L/SK - SHUST BUMP P MENT TO Depth  DEPTH OU 3,343 1,535  DEPTH OU 27.0  DEPTH OU 3,343  S  C	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST	-L-B-G -A-X-X- -A-1-X- DIST () 15 10 10	NES 00 PSI 6-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 5/07/2014 M ROP
Urea S S S S S S S S S S S S S S S S S S S	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 875 .000 TIONS: WOB UD MOTO SIZE 5.500 PR OPER WOB 20 te ERTIES	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO ATIONS: REV// 0.1	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYF 9L-650	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/6 16  SRIAL NO. 23208 5209043  PRESS 2,100 2,100 PE 0-3.7  HRS 8.00	PPG 1.35 YIE 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/ 16/16/- HHP 1.61 3.22  SERIAL 6504	ELD TAIL CE IL CIRCULAT RETURNS D de Wei 5 1: 555 2: 55 4: TS 13/13/13 16/14 HRS 8.00 15.50	SI - PUMP 10 MENT MIXED ING PRESSIOURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE Ppth FIT 329 535 20 DEPTH IN [ 1,535 120 T 24HR RO 82.25 40.97 DEPTH IN [ 1,535	L/SK - SHUST BUMP P MENT TO Depth  DEPTH OU 3,343 1,535  DEPTH OU 27.0  DEPTH OU 3,343  S  C	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST 1,808	-L-B-G -A-X-X- -A-1-X- DIST () 15 10 10	NES 00 PSI 6-O-R TD TD CUM ROI 103.31 52.41 ATE OUT 5/07/2014
Urea S S EEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT S 2 7.1 11 BIT OPERA BIT \ 2 1 1 RECENT MI # 1 6 MUD MOTO # 1 SURVEYS Da MUD PROP	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I TS: IZE 8.000 TIONS: WOB UD MOTO 6.500 DR OPER WOB 20 te	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.11  TMD	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL I7  Incl  Mud Wt	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4	PPG 1.35 YIE 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/ 16/16/ HHP 1.61 3.22  SERIAL 6504  24hr I 65	ELD TAIL CEIL CIRCULAT. RETURNS E  de Wei 5 1: 555 2: 555 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  DIST 2: 8  VS  Alk. 0.0	SI - PUMP 11 MENT MIXET ING PRESSI PURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE Epth FIT 329 535 20 DEPTH IN I 1,535 120 T 24HR RO 82.25 40.97 DEPTH IN I 1,535 CUM HR 17.50 S EV	DEPTH OL 3,343 1,535 DEPTH OL 3,343 S C C W D	JT DOWN WALUG AND HO SURFACE FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 50 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ  XS Lime lb/t	-L-B-G -A-X-X- -A-1-X- DIST () 18 () 14 () 10 ()	NES 00 PSI 6-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 5/07/2014 M ROP
Urea S S S S S S S S S S S S S S S S S S S	TS: IZE 875 .000 TIONS: WOB  UD MOTO SIZE 5.500  R OPER WOB 20  te  ERTIES ype up, visc	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 55	BBLS 575 SAI TH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYP 9L-650  GAL  I7  Incl  Mud Wt Gels 10sec Gels 10min	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16 60	PPG 1.35 YIII ATER - FINA HELD - FULL G Grac D J-5: ARJ- ARJ- 13/13/13/ 16/16/- HHP 1.61 3.22  SERIAL 6504  24hr I 65	ELD TAIL CEIL CIRCULAT RETURNS E  de Wei 5 1: 55 2: 55 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  DIST 2: 8  VS  Alk. 0.1 ppm 1.44 ppm 90	SI - PUMP 10 MENT MIXEL ING PRESSI JURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25  NS	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1015 PIT 1020 DEPTH IN I 1,535 120 T 24HR RO 82.25 40.97 DEPTH IN I 1,535 CUM HR 17.50 S EV Sand % Solids % LGS %	DEPTH OL 3,343 1,535 P CUM I 27.0 CEPTH OL 3,343 S C C	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-01-1 HRS CUM E 50 1,80 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ  XS Lime lb/t Salt bl LCM p	-L-B-G-A-X-A-A-1-X-DIST () 15 CUI 16 CUI 17 COE	NES 00 PSI 6-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 5/07/2014 M ROP 03.31
Urea S S S S S S S S S S S S S S S S S S S	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB UD MOTO SIZE 6.500 PR OPER WOB 20 te ERTIES ypeL mp	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 055 16	BBLS 575 SAITH 77 BBLS I PRESSURE  PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL I7  Incl  Mud Wt Gels 10sec Gels 10min pH	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/6 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16	PPG 1.35 YIII ATER - FINA HELD - FULL G Grac D J-5: ARJ- ARJ- 13/13/13/ 16/16/- HHP 1.61 3.22  SERIAL 6504  24hr I 65	ELD TAIL CEIL CIRCULAT. RETURNS DE 15 1: 555 2: 55 4: 1555 2: 16/14  FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  DIST 2: 8  VS  Alk. 0.0 1.44	SI - PUMP 10 MENT MIXED MENT MIXED SING PRESSION FOR STATE OF STATE SING PRESSION FOR STATE SING PRESSION	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1 BBLS CE 1 BBLS CE 1 BBLS CE 1 BBLS CE 1 CAI 1 CAI	DEPTH OU 3,343 1,535 DEPTH OU 3,343 1,535 DEPTH OU 3,343 S C C W D	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ  XS Lime lb/t Salt bl	-L-B-G- -L-B-G- -A-X-X- -A-1-X- DIST () 15 10 10 10 10 10 10 10 10 10 10 10 10 10	NES 00 PSI 6-O-R TD TD CUM ROF 103.31 52.41 ATE OUT 5/07/2014 M ROP
Urea S S SEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO  RECENT CA Production Surface Conductor  RECENT BI BIT	DE SUMI MEETING VATER S JG AND I MINUTE ASINGS I IZE 875 .000 TIONS: WOB 20 te ERTIES ype Visc PV atio	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 55 16 18 Filte	BBLS 575 SAITH 77 BBLS I PRESSURE  PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYF 9L-650  GAL I7  Incl  Mud Wt Gels 10sec Gels 10min PH er Cake/32 ES	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/6 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16 60 9.8 3	PPG 1.35 YIE 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- 13/13/13/ 16/16/  HHP 1.61 3.22  SERIAL 6504  24hr [ 65  TVD	ELD TAIL CEIL CIRCULAT. RETURNS E  de Wei 5 1: 555 2: 555 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  DIST 2: 8  VS  Alk. 0.9 ppm 9pm 9pm 9pf 90.0	SI - PUMP 10 MENT MIXED MENT MIXED SING PRESSION FOR STATE OF STATE SING PRESSION FOR STATE SING PRESSION	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE epth FIT 329 535 20  DEPTH IN I 1,535 120  T 24HR RO 82.25 40.97  DEPTH IN I 1,535  CUM HR 17.50  S Sand % _ Solids % _ LGS % _ Oil % _ Oil % _	DEPTH OU 3,343 1,535 P CUM I 17.5 27.6 DEPTH OU 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ XS Lime lb/b Salt bl LCM p API WL	-L-B-G- -L-B-G- -A-X-X- -A-1-X- DIST () 15 10 10 10 10 10 10 10 10 10 10 10 10 10	NES 00 PSI G-O-R TD TD 103.31 52.41 ATE OUT 5/07/2014 M ROP 03.31
Urea S SEMENT JO SAFETY M 10 BBLS W 11 BBLS W 12 T 13 BBLS W 14 BBLS W 15 BBLS W 16 BBLS W 17 BBLS W 18 BBLS W	TS: IZE 875 .000 TIONS: WOB  UD MOTO SIZE 5.500  R OPER WOB 20  te  ERTIES ype ype atio ts: HI-Y	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 0.1  18 Filte TIELD GEL 41,	BBLS 575 SAITH 77 BBLS I PRESSURE  PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL 17  Incl  Mud Wt Gels 10sec Gels 10min pH er Cake/32 ES ENGINEERIN	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16 60 9.8 3  NG 1.	PPG 1.35 YII 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- 13/13/13/ 16/16/  HHP 1.61 3.22  SERIAL 6504  24hr [ 65  TVD	ELD TAIL CEIL CIRCULAT. RETURNS E  de Wei 5 1: 555 2: 555 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  OIST 2: 8  VS  Alk. 0.4 ppm 90 ppm 90 ppm 90 pF 0.1 Mf 4.3 WPS	SI - PUMP 10 MENT MIXEL ING PRESSI JURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25  NS	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1015 PS 22 PS 20 PTH IN 1015 1,535 120 PTH IN 1015 1,535 PS 1,535 PS 1,535 PS CUM HR 17.50 PS Sand % PS Solids % PS LGS % PS CII % PS Water % PS	DEPTH OL 3,343 1,535 P CUM I 17.5 27.0 DEPTH OL 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ XS Lime lb/b Salt bl LCM p API WL	-L-B-G- -L-B-G- -A-X-X- -A-1-X- DIST () 15 10 10 10 10 10 10 10 10 10 10 10 10 10	NES 00 PSI G-O-R TD TD 103.31 52.41 ATE OUT 5/07/2014 M ROP 03.31
Urea S SEMENT JO SAFETY M 10 BBLS W DROP PLL FOR TWO RECENT CA Production Surface Conductor RECENT BI BIT	TS: IZE 875 .000 TIONS: WOB  UD MOTO SIZE 5.500  R OPER WOB 20  te  ERTIES ype ype atio ts: HI-Y	MARY WITH HALLIB PACER, 138 E DISPLACE WI' S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 55 16 18 Filte	BBLS 575 SAITH 77 BBLS I PRESSURE  PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL 17  Incl  Mud Wt Gels 10sec Gels 10min pH er Cake/32 ES ENGINEERIN	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/6 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16 60 9.8 3	PPG 1.35 YIE 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- 13/13/13/ 16/16/  HHP 1.61 3.22  SERIAL 6504  24hr [ 65  TVD	ELD TAIL CEIL CIRCULAT. RETURNS E  de Wei 5 1: 555 2: 555 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  OIST 2: 8  VS  Alk. 0.4 ppm 90 ppm 90 ppm 90 pF 0.1 Mf 4.3 WPS	SI - PUMP 10 MENT MIXEL ING PRESSI JURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25  NS	D BBLS WAT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 1015 PIT 1020 DEPTH IN INTERPORT INTERPORT IN INTERPORT IN INTERPORT IN INTERPORT IN INTERPORT INTERPORT INTERPORT IN INTERPORT IN INTERPORT IN INTERPORT INTERPORT IN INTERPORT INTERPOR	DEPTH OU 3,343 1,535 P CUM I 17.5 27.6 DEPTH OU 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 00 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ XS Lime lb/b Salt bl LCM p API WL	-L-B-G- -L-B-G- -A-X-X- -A-1-X- DIST () 15 10 10 10 10 10 10 10 10 10 10 10 10 10	NES 00 PSI G-O-R TD TD 103.31 52.41 ATE OUT 5/07/2014 M ROP 03.31
Urea S S SEMENT JO SAFETY M 10 BBLS W PROP PLL FOR TWO RECENT CA Productor RECENT BI BIT	TS: IZE 875 .000 TIONS: WOB  UD MOTO SIZE 5.500  TOUS: VOB  UD MOTO SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 055 16 18 Filte Flare Foot HA INFORMAT	BBLS 575 SAITH 77 BBLS I PRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYF 9L-650  GAL I7  Incl  Mud Wt Gels 10sec Gels 10min pH er Cake/32 ES ENGINEERIN t-Minutes	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/6 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PC 0-3.7  HRS 8.00  Azimuth  9.4  16 60 9.8 3  NG 1. 0	PPG 1.35 YIE 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- ARJ- 13/13/13/ 16/16/ HHP 1.61 3.22  SERIAL 6504  24hr I 65  TVD	ELD TAIL CEIL CIRCULAT. RETURNS DE 15 1: 555 2: 55 4: 16/14  HRS 8.00 15.50  NO. 48  Alk.	SI - PUMP 10 MENT MIXEL ING PRESSI URING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25  NS	D BBLS WATD © 5.82 GAI JRE 1015 PS 21 BBLS CE 1015 PS 21 BBLS CE 15.535 PS 20 PEPTH IN 10.535 PS 20 PS	DEPTH OU 3,343 1,535 DEPTH OU 3,343 1,535 DEPTH OU 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE FIT ppg  JT I-O-D 0-0 1-1 HRS CUM E 50 1,80 50 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ XS Lime lb/t Salt bl LCM p API WL HTHP WL	-L-B-G -A-X-X- -A-1-X- DIST () 08 15 CUI 10 De	NES 00 PSI 6-O-R TD 103.31 52.41 ATE OUT 6/07/2014 M ROP 03.31
Urea S S SEMENT JO SAFETY M 10 BBLS W 10 RECENT CA Production Surface Conductor  RECENT BI BIT 7. 1 11  BIT OPERA BI 1 11  BIT OPERA 1 16  MUD MOTO # 1 5 URVEYS Da  MUD PROP T Tel  O/W R Commen Flarir SURFACE F Pump 1 Lir Pump 2 Lir Pump 2 Lir	DESUMINGS  TS: IZE B75 B75 B75 BY BEETING WATER'S JG AND I MINUTE ASINGS  TS: IZE B75	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M  RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 0.1  TMD  SIND 16 18 Filte Filter Foot HA INFORMAT Stroke Len Stroke Len	BBLS 575 SAITH 77 BBLS ITH 77 BBLS ITH 77 BBLS IPRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL ITH INCL INCL INCL INCL INCL INCL INCL INCL	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16  60  9.8  3  NG 1.  0  SPM SPM	PPG 1.35 YII 'ATER - FINA HELD - FULL  G Grac 2 J-5: 3 ARJ- 13/13/13/ 16/16/  HHP 1.61 3.22  SERIAL 6504  24hr [ 65  TVD	ELD TAIL CEIL CIRCULAT. RETURNS DE 15 11 15 15 15 15 15 16 16 16 17 16 16 16 16 16 16 16 16 16 16 16 16 16	SI - PUMP 10 MENT MIXED MENT MIXED SING PRESSI PURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS' 658 635  LOBES 9:10  4HR ROP 82.25  NS 0000 0000 00000 00000 000000 00000000	D BBLS WATT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE pth FIT 329 535 20  DEPTH IN I 1,535 120  T 24HR RO 82.25 40.97  DEPTH IN I 1,535  CUM HR 17.50  S Sand % LGS % Oil % Water % ared MCF M 334 M 391	DEPTH OU 3,343 1,535 P CUM I 17.5 27.0 DEPTH OU 3,343 1,535 P CUM I 27.0 DEPTH OU 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 50 1,41  JT DATE IN 05/05/201  UM DIST 1,808  LS Tool Typ  XS Lime lb/t Salt bl LCM p API WL HTHP WL	-L-B-G-A-X-X-A-1-X-DIST ()8   CUI 10   CC   CC   CC   Slow F Slow F	NES 00 PSI 6-O-R TD TD 103.31 52.41 ATE OUT 5/07/2014 M ROP 03.31
Urea S S SEMENT JO SAFETY M 10 BBLS W 10 BBLS W 10 BBLS W 10 BBLS W 10 BC COMMON SURFACE S Pump 1 Lin SURFACE F Pump 1 Lin	DESUMINGS  TS: IZE 875 8.000  TIONS: WOB 20  TESTIES 1.000  TIONS: WOB 20  TESTIES 20  TES	MARY WITH HALLIB PACER, 138 E DISPLACE WI'S - RELEASE RUN:  MANUF ULTERRA HTC M RPM 70/84 120  ORS: MANUF CAVO  ATIONS: REV// 0.1  TMD  SND 98 16 18 Filte 18 Filte Flare Foot HA INFORMAT Stroke Len Stroke Len Stroke Len	BBLS 575 SAITH 77 BBLS ITH 77 BBLS ITH 77 BBLS IPRESSURE  Date Set 05/07/2014 05/05/2014 04/30/2014  TYPE SE PDC IILL TOOTH 5  GPM 450 700  TYPE 9L-650  GAL ITH INCL INCL INCL INCL INCL INCL INCL INCL	CKS 14.0 FRESH W FLOATS  Size 5 1/2 8 5/8 16  ERIAL NO. 23208 5209043  PRESS 2,100 2,100  PE 0-3.7  HRS 8.00  Azimuth  9.4  16 60 9.8 3 NG 1. 0  SPM SPM SPM	PPG 1.35 YII 'ATER - FINA HELD - FULL  G Grac  J-5: ARJ- 13/13/13/ 16/16/ HHP 1.61 3.22  SERIAL 6504  24hr I 65  TVD  CI Ca Flared M	ELD TAIL CEIL CIRCULAT. RETURNS E  de Wei 5 1: 555 2: 555 4: FS 13/13/13 16/14  HRS 8.00 15.50  NO. 48  OIST 2. 8  VS  AIK. 0.4 ppm 1.44 ppm 96 ppm 97 ppm 97 ppm 97 Mf 4.3 WPS  MCF 0.0	SI - PUMP 10 MENT MIXEL ING PRESSI DURING JOB  ght De 7 3, 4 1, 5 1  TFA 0.778 0.739  24hr DIS 658 635  LOBES 9:10  4HR ROP 82.25  NS 0000 0000 0000 0000 0000 0000 0000	D BBLS WATT D @ 5.82 GAI JRE 1015 PS 21 BBLS CE pth FIT 329 535 20  DEPTH IN I 1,535 120  T 24HR RO 82.25 40.97  DEPTH IN I 1,535  CUM HR 17.50  S Sand % LGS % Oil % Water % ared MCF M 334 M 391	DEPTH OL 3,343 1,535 P CUM 17.6 27.6 DEPTH OL 3,343 S C C W D D D D D D D D D D D D D D D D D	JT DOWN WALUG AND HO SURFACE  FIT ppg  JT I-O-D 0-0 1-1  HRS CUM E 50 1,80 1,41 JT DATE IN 05/05/201 UM DIST 1,808  LS Tool Typ API WL HTHP WL 50 1,50 1,50 1,50 1,50 1,50 1,50 1,50 1	-L-B-G- -L-B-G- -L-A-X- -X-A-1-X- DIST () 18 () 14 () 15 () 16 () 17 () 18 () 19 ()	S-O-RTDTDTDTDTDTDTD

BHA MAKEUP: # 1	Component 7 7/8" BIT	<b>OD</b> 7.875	ID	Length 1.00	Weight (ft/lb)	Serial Number 23208	Description 7 7/8" ULTERRA U616M 6X13
2	CAVO MUD MOTOR	6.500	2.430	28.15		65048	JETS .778 TFA 3.7 STAGE 9/10 0.17 REV/GAL 0 BEND
3 4	3 X STEAL DC 24 X 4 1/2 HWDP	6.180 4.500	2.310 2.430	92.62 727.04		ENSIGN 122 ENSIGN 122	4 1/2 XH P X 4 1/2 XH B 4 1/2 XH P X 4 1/2 XH B

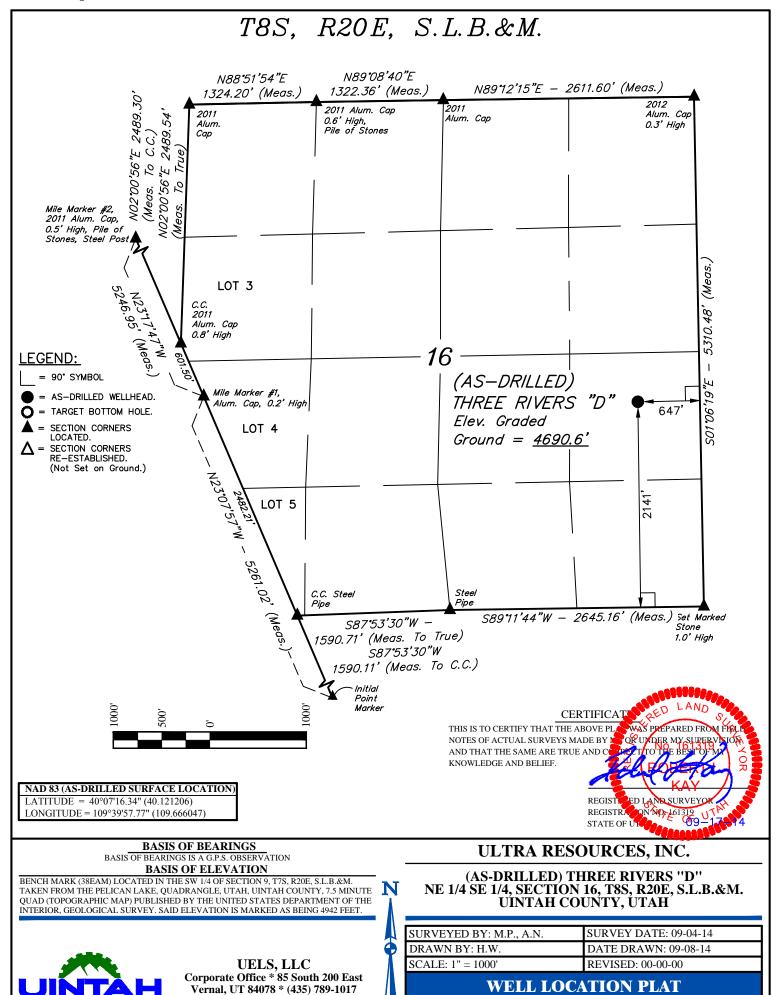
4 24 / 4 1/2 110	VDF 4.	2.430	3 121.04	LINGIGIN 122	4	1/2 /11 / / 4	1/2 /11 15
DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		16,867	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads			45,000	8100210: Reclamation			10,000
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa	368	3,207	10,000
8100320: Mud & Chemicals	686	5,119		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	19,425	136,250	242,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	9,047	23,761		8100410: Mob/Demob		145,000	
8100420: Bits & Reamers		15,950		8100500: Roustabout Services			4,000
8100510: Testing/Inspection/	360	2,210	1,000	8100520: Trucking & Hauling	3,483	5,863	23,000
8100530: Equipment Rental	2,590	15,540	5,000	8100531: Down Hole Motor Ren			
8100532: Solids Control Equi	650	3,900	10,000	8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte		34,459	35,000
8100605: Cementing Work			15,000	8100610: P & A			
8100700: Logging - Openhole	6,663	14,623	14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	16,500	5,000	8100810: Engineering/Evaluat			
8100900: Contingencies	5,234	27,776		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/		398	5,000
8200520: Trucking & Hauling			10,000	8200530: Equipment Rental			50,000
8200605: Cementing Work		15,722	20,000	8210600: Production Casing	2,085	5,101	50,000
8210620: Wellhead/Casing Hea			51,200	Total Cost	53,341	488,246	618,700

## ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 05/09/2014

				PORI DATE:		_	
WELL NAME WELL SITE CONSU	ILTANT .	<u>THREE RIVERS-I</u> JEREMY MEJORA		<b>AFE#</b> 14079 # 435-219-4933		E <u>05/03/201</u> Ensign 122	
TD AT REPORT _	3,343'	FOOTAGE	0' PRATE	CUM. DRLG	. HRS <u>44.5</u> DRI	LG DAYS SINCE SPUD	
ANTICIPATED TD DAILY MUD LOSS	•	PRESENT OPS 0 DH:	Rig do	wn at 3,343' CUM. MUD LOSS	GEOLOGIC SECTION SURF: 0		
MUD COMPANY:		ANCHOR		MUD ENGINEER:		SEAN LEHNEN	
LAST BOP TEST	05/06/2014	NEXT CASING S	SIZE <u>5 1/2</u>	NEXT CASING D	DEPTH	SSE 0 SSED	0
TIME BREAKDOWN CASI	NG & CEMEN OTHER		COND MUD &	CIRCULATE 3. WIRELINE 1.	.25 NI	PPLE DOWN B.O.P	1.00
DETAILS           Start         End           06:00         07:15           07:15         08:45           08:45         10:30	Hrs 01:15 01:30 01:45	CIRCULTAE ANI SAFETY MEETIN SPACER, 20 BBI TAIL CEMENT M BBLS FRESH W TWO MINUTES - SURFACE	D CONDITION MUD NG WITH HALLIBUF LS SUPER FLUSH, IIXED @ 5.82 GAL/ ATER - FINAL CIRC RELEASE PRESS	O FOR CEMENT JOB RTON CEMENTERS 10 BBLS WATER SF SC - SHUT DOWN W CULATING PRESSUF URE FLOATS HELD	- TEST LINES TO 300 PACER, 138 BBLS 575 ASH LINES DROP PL RE 1015 PSI BUMP PL	ND CASING IN WELL H 10 PSI - PUMP 10 BBLS 5 SACKS 14.0 PPG 1.35 UG AND DISPLACE WI LUG AND HOLD 1500 PS JRING JOB 21 BBLS CE	WATER YIELD TH 77 SI FOR
10:30 11:30 11:30 13:00 18:00 19:00	01:00 01:30 01:00				RIG RELEASED @ 130	00 HRS 05/08/2014	
AFE Days vs D DWOP Days vs D	epth: epth:		# l	AFE Cost Vs Dept LL/BP Received Toda	h: y:		
FUEL AND WATER Fluid Fuel Gas Fresh Well Wa Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hou Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	ter ater rs	Us 210		Transferred On H 4,270.0	Aand Cum.Used 5,120.0  0.00  0.00		
RECENT CASINGS Production Surface Conductor	RUN:	05/07/2014	<b>Size Grade</b> 5 1/2 J-55 8 5/8 ARJ-5: 16 ARJ-5:	17 5 24	<b>Depth</b> 3,329 1,535 120 FIT Dept	h FIT ppg	
RECENT BITS: BIT SIZE 2 7.875 1 11.000	MANUF ULTERRA HTC N	TYPE SERIAL PDC 2320 MILL TOOTH 52090	8 13/13/13/13	3/13/13 0.778	1,535 3,3	H OUT I-O-D-L-B-0 343 0-0A-X-X 535 1-1A-1-X	TD
BIT OPERATIONS: BIT WOB 2 1	RPM 70/84 120	450 2,1	ESS HHP 100 1.61 100 3.22	HRS 24hr I 8.00 65 15.50 63	8 82.25	UM HRS CUM DIST 17.50 1,808 27.00 1,415	CUM ROP 103.31 52.41
# SIZE 1 6.500	ORS: MANUF CAVO		SERIAL I 65048				ATE OUT 5/07/2014
MUD MOTOR OPER # WOB 1 20	REV	//GAL HR 17 8.0			CUM HRS 17.50		M ROP 03.31
SURVEYS Date	TMD	Incl Azimu	uth TVD	VS	NS EW	DLS Tool Type	
Temp Visc PV YP O/W Ratio	LSND 88 41 15 11 Fil	Gels 10sec  Gels 10min  pH  ter Cake/32  ES	2 CI p 4 Ca p 6 2 WDUST 50, ENGIN	pp 90 pF 0.5 Mf 5.2 /PS	Sand % 1.0 Solids % 8.0 LGS % 8.0 Oil % 92.0	Salt bbls LCM ppb API WL cc	20.0
SURFACE PUMP/B			i lated MC	. <u>0.0</u> Culli			
Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 90.0	Stroke Le Stroke Le Stroke Le STRAIG	n <u>9.0</u> S n <u>9.0</u> S	PM 126 PM 126 PM ght 75,000	PSI <u>2,100</u> (C) PSI (C) Le	GPM <u>391</u> S		HA 18
BHA MAKEUP: # 1	Componer 7 7/8" BIT		ID Lengtl		erial Number 3208	<b>Description</b> 7 7/8" ULTERRA UG JETS .778 TFA	616M 6X13
2 C	AVO MUD MO	OTOR 6.500	2.430 28.15	6	5048	3.7 STAGE 9/10 0.1 REV/GAL 0 BEND	7
3 4	3 X STEAL [ 24 X 4 1/2 HW		2.310 92.62 2.430 727.04		NSIGN 122 NSIGN 122	4 1/2 XH P X 4 1/2 X 4 1/2 XH P X 4 1/2 X	

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		16,867	4,500	8100105: Insurance			2,500
8100110: Staking & Surveying			1,500	8100120: Surface Damages & R			
8100200: Location Roads			45,000	8100210: Reclamation			10,000
8100220: Secondary Reclamati				8100230: Pit Solidification			5,000
8100300: Water Well				8100310: Water/Water Disposa		3,207	10,000
8100320: Mud & Chemicals	3,743	8,862		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	6,038	142,288	242,000	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		23,761		8100410: Mob/Demob		145,000	
8100420: Bits & Reamers	3,745	19,695		8100500: Roustabout Services	950	950	4,000
8100510: Testing/Inspection/		2,210	1,000	8100520: Trucking & Hauling	740	6,603	23,000
8100530: Equipment Rental	3,634	19,174	5,000	8100531: Down Hole Motor Ren			
8100532: Solids Control Equi	650	4,550	10,000	8100535: Directional Drillin			
8100540: Fishing				8100600: Surface Casing/Inte	35,964	70,423	35,000
8100605: Cementing Work			15,000	8100610: P & A			
8100700: Logging - Openhole	8,785	23,408	14,000	8100705: Logging - Mud			
8100800: Supervision/Consult	2,750	19,250	5,000	8100810: Engineering/Evaluat			
8100900: Contingencies	4,820	32,596		8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/		398	5,000
8200520: Trucking & Hauling			10,000	8200530: Equipment Rental			50,000
8200605: Cementing Work	29,932	45,654	20,000	8210600: Production Casing	44,814	49,915	50,000
8210620: Wellhead/Casing Hea			51,200	Total Cost	146,565	634,811	618,700

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Water Disposal Well			8. WELL NAME and NUMBER: Three Rivers D
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047537020000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	#295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2117 FSL 0680 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 6 Township: 08.0S Range: 20.0E Merid	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
4/29/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
, , , , , , , , , , , , , , , , , , , ,			
	LU TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Ultra requests to c	completed operations. Clearly show hange the SHL from 2117' F. EL per attached As-Drilled p	SL & 680' FEL to 2141'	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 29, 2015
NAME (DI FASE PRINT)	DHONE NUMB	RER TITLE	
NAME (PLEASE PRINT) Jenna Anderson	<b>PHONE NUMB</b> 303 645-9804	BER TITLE Permitting Assistant	
SIGNATURE N/A		<b>DATE</b> 12/19/2014	



			DEP DIVI	ARTME	TATE OF NT OF NAT OF OIL, G	URAL RE	SOURCE D MINII	≣S NG				(	highlig LEASE	ED RE	nges) NATION	1	SERIAL NL		R:
WEL	L CC	MPLI	ETION	N OR	RECON	MPLET	ION F	PEPO	RT AN	DIO		6.				OR T	RIBE NAME	-	
1a. TYPE OF WEL			OIL [		GAS WELL	DRY			HER WD		_	7.		CA AGI					
b. TYPE OF WOR	HORIZ.		DEEP-	-	RE- ENTRY	DIFF	r. 🗌					8.	WELL N	DESIO	d NUM	BER:		_	-
2. NAME OF OPER Ultra Res	RATOR:	lnc	EN [		ENTRY [_]	RESV	′R. L	ОТ	HER			9.	API NUI	MBER:	RIVE	RS	D	- 4	
3. ADDRESS OF O	PERATOR	₹:	-						PHON	E NUMBER:		1.		47537					
4. LOCATION OF V			CITY E	nglewo	od s	TATE CC	ZIP 80	112		03) 645	-9804	10	THE	ND POO	OL, OR	WILD RS	CAT		
AT SURFACE:	2141	FSL 64						21209	109.665	635			OTR/O MERID			S	20E		
AT TOTAL DEPT	тн: 21:	38 FSL	536 F	EL 40.	121197 1	09.6656	51						COUNT Uinta		-	T	13. STATE	117	AH.
14. DATE SPUDDE 4/29/2014	D:		T D REA	ACHED:	16, DATE CO			ABANDON	ED 🗍	READY TO	PRODU		17. E	E	ONS (D	F, RKE	B, RT, GL):	-	711
18. TOTAL DEPTH:		3,343 3,340		19 PLUG	BACK T.D.	MD		20. IF	MULTIPLE C	OMPLETION	IS, HOW	MANY? *	21. DI	EPTH BE	RIDGE			_	-
22. TYPE ELECTRIC			ANICAL L	OGS RUN		each)			23.							TVI	)		
Triple Comb									WAS WELL	L CORED? RUN? NAL SURVE	:Y?			YES YES		(Subi	mit analysis mit report) mit copy)	)	
24. CASING AND LI	NER REC	ORD (Repo	rt all string	gs set in w	ell)											(000.	ии соруу		_
HOLE SIZE		GRADE	WEIGH	T (#/ft.)	TOP (MD)	вот	OM (MD)		EMENTER PTH	CEMENT NO. OF S	TYPE & ACKS		RRY IE (BBL)	CEN	MENT T	OP **	AMOUN	T PUI	LLED
24 12 1/4	16	arj55	4		0	_	120								0			- 182	
7 7/8	8 5/8 5 1/2	arj55 J-55		7	0	_	,535				435				0				
		0 00	<u>'</u>	-		+ 3	,329				575			-	0				
						+-								+-				_	_
													-	+					_
25. TUBING RECOR	_													-				-	_
2 7/8	-	H SET (MD)	PACE	KER SET (A	AD)	SIZE	DEPTH	SET (MD)	PACKER	SET (MD)		SIZE	$\Box$	DEPTH	SET (M	ID)	PACKER	SET (	MD)
26. PRODUCING INT	ERVALS								27. PERFOR	ATION REC	ORD							_	
FORMATION	NAME	TO	P (MD)	вотто	M (MD) T	OP (TVD)	ВОТТО			. (Top/Bot - I		SIZE	NO. HO	LES	PE	RFOR.	ATION STA	TUS	_
(A)	-								2,802	3,	170	.44"	75	<b>0</b> c	pen	7	Squeezed	П	
(B)		-												0	pen [		Squeezed	Ħ	_
(C)				-			<u> </u>							0	pen [		Squeezed		
28. ACID, FRACTURE	E, TREATI	MENT, CEM	ENT SQUE	EZE. ETC										0	pen [		Squeezed		
WAS WELL HY		-		YES		IE VEG	- DATE F	PACTURE										2	_
DEPTH IN	TERVAL					IF TES	- DATE F		INT AND TY	DE OF MATE	- DIA								
								AMOC	INT AND TT	E OF MATE	RIAL				_				_
	-										_	-				-		_	_
=	CAL/MEC	HANICAL LO		CEMENT V	ERIFICATION	=	GEOLOGIC		<b>=</b>	ST REPORT	Ø	DIRECT	IONAL S	SURVEY	30.1	WELL	STATUS:		

31. INITIAL	PRODUCTION			11	NTERVAL A (As sho	wn in item #26)					
DATE FIRST	PRODUCED	TEST DATE:		HOURS TEST	ED:	TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZI	E: TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIO	N OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	
				II.	ITERVAL B (As sho	wn in item #26)			-	1	
DATE FIRST	PRODUCED:	TEST DATE:		HOURS TEST		TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE	E: TBG. PRESS	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO		N OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	
				IN	ITERVAL C (As sho	wn in item #26)					
DATE FIRST	PRODUCED	TEST DATE:		HOURS TEST			OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS GAS/OIL RATIO 24		24 HR PRODUCTIO RATES: →	N OIL - BBL:	GAS - MCF:	WATER - BBL	INTERVAL STATUS	
				IN	TERVAL D (As show	wn in Item #26)					
DATE FIRST	PRODUCED	TEST DATE:		HOURS TEST		TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:	
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS	
32. DISPOS	ITION OF GAS (Sold	Used for Fuel, V	ented, Etc.)				-	-			
33. SUMMAI	RY OF POROUS ZON	IES (Include Aqui	ifers):				4. FORMATION	(Log) MARKERS:		1100	
Show all impo cushion used	ortant zones of porosi , time tool open, flowi	ty and contents the ng and shut-in pre	ereof. Cored interva ssures and recover	ils and all drill-ster ies	m tests, including dep	oth interval tested.					
Form	Formation Top Bottom (MD) (MD)				Descriptions, Contents, etc.			Name (Measur			
							Upper Gre	en River		2,416	
							Top Bird's			2,753	
		- 1					Base Bird	's Nest		3.174	
	- 5										
35. ADDITIO	NAL REMARKS (Incl	ude plugging pro	ocedure)								
36. I hereby	certify that the foreg	oing and attached	d information is co	omplete and corr	ect as determined f	rom all available reco	ords.				
NAME (D) C	ASE PRINT)_Jenr	a Anderso				D	· · · · · · · · · · · · · · · · · · ·				
NAME (PLE	ASE PRINT) OCT	1				TITLE Perm	itting Spec	cialist			
SIGNATURE	JX	m				DATE 12/12	2/2014	REVISEC	1/29	(15)	
This report	must be submitt	<i>)</i> ed within 30 d	avs of								
<ul><li>con</li></ul>	npleting or plugg	ing a new wel		•	reentering a pr	eviously plugged	and abando	ned well			
<ul><li>drill</li><li>rec</li></ul>	ling horizontal lat ompleting to a di	terals from an fferent produc	existing well being formation	ore •	significantly de	epening an exist arbon exploratory	ing well bore	below the previ	ous bottom-hole	e depth	
						m two or more fo		as core sample:	s and stratigrap	nic tests	
								ement bond log	(CBL) tempers	ture survey (TS)).	
Send to:	Utah Division o	f Oil, Gas and	Mining		e: 801-538-534				(ODE), tempera	aure survey (13)).	
	1594 West Nor Box 145801	th Temple, Su	ite 1210	Fax:	801-359-394	ıo					
	Salt Lake City,	Utah 84114-5	801	· un	00.000.00						

Sundry Number: 58862 API Well Number: 43047537020000 GL: Missing, KB: 4,704.0 THREE RIVERS-D Proposed Sec 16, 8S, 20E Uintah County, Utah As Is Depth Size Weight Grade Sks/Cmt 120 Conductor 16 45 **ARJ-55** ARJ-55 435 8 5/8 24 1535 Surface Production 5 1/2 17 J-55 3329 575 **Tubing** 2.875 6.5 J-55 2859 **Cement Top** 0 STAGE ZONE 1 ZONE 2 ZONE 3 ZONE 4 ZONE 5 ZONE 6 ZONE 7 3144-3170 3110-3138 3100-3106 3074-3096 3047-3067 3033-3041 3008-3028 Stage Date Av.Rate Av.Press Proppant CleanFluid Tracer Screenout 07/16/2014 9.0 2,100 392 Ν 0 Totals: 392 Actual Formation or Depth Top Sand Type Amount **Gross Sand Drilled** 1,535' **Gross Sand Logged** Net Sand Net Pay Spud Date TD Date Rig Release 1st Prod Full Sales Move In 05/01/2014 05/03/2014 05/07/2014 05/08/2014 Tbg Date Depth OD ID Weight Grade Thread Csg Size 1st Jt # Joints | Coil | 10/20/2014 2,859.000 2.875 2.441 6.5 J-55 Packer 2,783' 2,859' PBTD 3,328' 3,329'



# ULTRA RESOURCES, INC

Field: UINTAH COUNTY

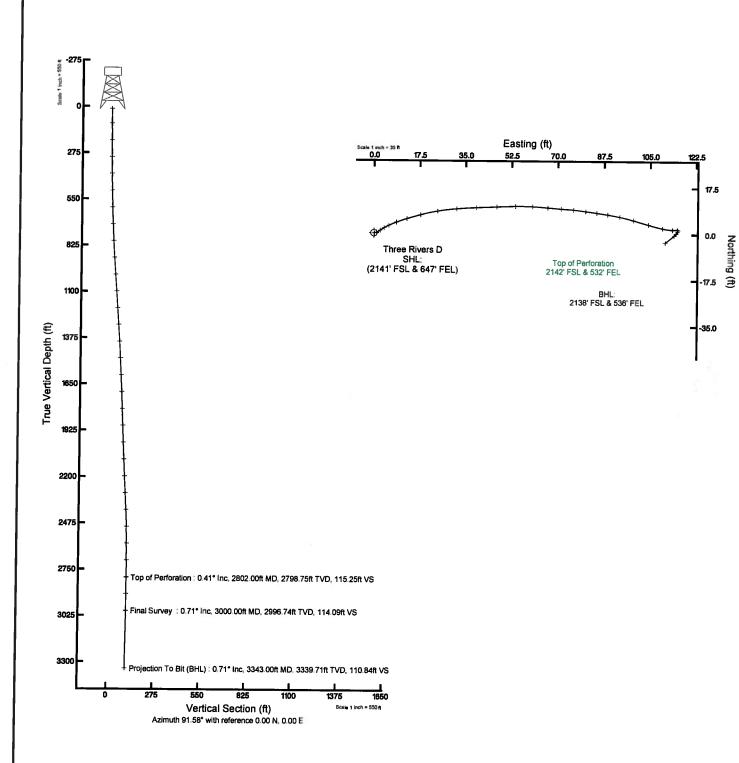
Well: Three Rivers D (WDW)

Facility: Sec.16-T8S-R20E Wellborg

Three Rivers D (WDW)

e vertical depths are referenced to Fig on Three Rivers D (MDM) (RT) Ond Byston: HADB3 / Lent at Utch EP. Control Zone (4101). Util fast metured depths are referenced to Fig on Three Rivers II (ADMA (RT







# Actual Wellpath Report Three Rivers D (WDW) Page 1 of 4



PETROLEUM	
REFERENCE WELLPATH IDENTIFICATION	

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers D (WDW) (2141' FSL & 647' FEL)
Area	Three Rivers	Well	Three Rivers D (WDW)
Field	UINTAII COUNTY	Wellbore	Three Rivers D (WDW)
Facility	Sec.16-T8S-R20E		

REPORT SETUP IN	NFORMATION		
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0,999911	Report Generated	12/12/2014 at 10:03:38 AM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_D_WDW .xml

	Local coo	rdinates	Grid co	ordinates	Geographi	c coordinates
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	873,53	2610.93	2153231,36	7218131,06	40°07'16.340"N	109°39'57.770"W
Facility Reference Pt			2150639.03	7217204.54	40°07'07.709"N	109°40'31.379"W
Field Reference Pt			2156630.96	7236613.42	40°10'18,270"N	109°39'09,100"W

WELLPATH DATU	WELLPATH DATUM								
	Minimum curvature	Rig on Three Rivers D (WDW) (RT) to Facility Vertical Datum	4703,60ft						
Horizontal Reference Pt	Slot	Rig on Three Rivers D (WDW) (RT) to Mean Sea Level	4703 606						
Vertical Reference Pt	Rig on Three Rivers D (WDW) (RT)	Rig on Three Rivers D (WDW) (RT) to Mud Line at Slot (Three Rivers D (WDW) (2141' FSL & 647' FEL))	4703.60ft						
MD Reference Pt	Rig on Three Rivers D (WDW) (RT)		N 0.00, E 0.00 ft						
Field Vertical Reference	Mean Sea Level	Section Asimuth	91.58°						



# Actual Wellpath Report Three Rivers D (WDW) Page 2 of 4



REFERE	NCE WELLPATH IDENTIFICATION	···		
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers D (WDW) (2141' FSL & 647' FEL)	
Area	Three Rivers	Well	Three Rivers D (WDW)	
Field	UINTAH COUNTY	Wellbore	Three Rivers D (WDW)	
Facility	Sec.16-T8S-R20E			

WELLPATI	I DATA (35 s	tations)	= interpola	ted/extrapo	lated sta	tion				
MD [ft]	Inclination [°]	Azimuth	TVD	Vert Sect	North	East	Latitude	Longitude	DLS	Comments
0.001	0.000	91.360	0.00	[6] 0.00	(fr) 0.00	[ft] 0.001	40°07'16.340"N	109°39'57.770"W	[°/100ft]	
13.00	0 000	91.360	13.00	0.00	0.00	0.00	40°07'16.340"N	109°39'57.770"W	0.00	
99.17	0.290	91,360		0.00	-0.01	0.00	40°07'16.340"N		0.00	
198,92	0.650	65,450		0.22	0.22	0.22	40°07'16.342"N	109°39'57.767"W 109°39'57.757"W	0.34	
299.44	1.120	55,670		2.29	1.01	2.31	40°07'16.350"N	109°39'57.740"W	0.41	
398.69	0.930	60,620	398.66	3.76	1.96	3.82	40°07'16.359"N	109°39'57.721"W	0.49	-
498.71	1,440	64.780	498.66	5.58	2.89	5.66	40°07'16.369"N	109°39'57.697"W	0.52	
599.78	2.120	67.680	599.68	8.42	4.14	8.54	40°07'16.381"N	109°39'57,660"W	0.52	
699.26	2.740	73.830	699.07	12.37	5.50	12.53	40°07'16.394"N	109°39'57.609"W	0.68	-
799.44	3,600	74.390	799.09	17.66	7.02	17.86	40°07'16.409"N	109°39'57.540"W	0.86	
898.63	4.040	80.210	898.06	24.06	8.45	24.30	40°07'16.423"N	109°39'57,457"W	0.59	
999.63	4.280	85.010	998.80	31.29	9.38	31.56	40°07'16.433"N	109°39'57.364"W	0.42	
1099.57	4,400	87.880	1098.45	38.82	9.85	39.10	40°07'16.437"N	109°39'57.267"W	0.25	
1200.04	4.420	87.290	1198.62	46,53	10.17	46.82	40°07'16.441"N	109°39'57.167"W	0.05	
1299.48	3.810	88.490	1297.81	53.65	10.44	53.95	40°07'16.443"N	109°39'57.075"W	0.62	
1399.30	3,590	92.910	1397.42	60.08	10.37	60.39	40°07'16.442"N	109°39'56.993"W	0.36	*****
1499.18	3,110	95.410	1497.13	65.91	9.96	66.21	40°07'16.438"N	109°39'56.918"W	0.50	
1598.69	2.700	93.800	1596.51	70.95	9.55	71.24	40°07'16.434"N	109°39'56.853"W	0.42	
1698.76	2. <b>7</b> 50	94.480	1696.47	75.70	9.20	75.98	40°07'16.431"N	109°39'56,792"W	0.06	-
1799.58	2.480	99.740	1797.18	80.27	8.64	80.54	40°07'16.425"N	109°39'56.733"W	0.36	
1899,33	2.370	96.090	1896.84	84.47	8.06	84.72	40°07°16.420"N	109°39'56.679"W	0.19	
1999.13	2.490	100.510	1996,55	88.66	7.45	88.90	40°07'16.414"N	109°39'56.626"W	0.22	
2099.16	2.760	100.660	2096.48	93.19	6.60	93.41	40°07'16.405"N	109°39'56,568"W	0.27	
2199.96	3.260	106,190	2197.14	98.36	5.36	98.54	40°07'16.393"N	109°39'56.501"W	0.57	
2299.22	3.630	106.050	2296.22	104.13	3,70	104.27	40°07'16.377"N	109°39'56.428"W	0.37	
2398.84	2.820	101.870	2395.68	109.60	2,32	109.70	40°07'16,363"N	109°39'56.358"W	0.85	
2499.46	1.550	89,340	2496.23	113.39	1.83	113.49	40°07'16.358"N	109°39'56,309"W	1.34	
2599,47	0.450	88,940	2596.22	115.14	1.85	115.23	40°07'16.358"N	109°39'56.287"W	1,10	
2699.35	0.250	192.940	2696.10	115.49	1.65	115,58	40°07'16.356"N	109°39'56.282"W	0.57	
2799.39	0.410	211.610	2796.14	115.26	1.13	115.34	40°07'16.351"N	109°39'56.285"W	0.19	
2802.00†	0.414	211.649	2798.75	115.25	1.11	115,33	40°07'16.351"N	109°39'56,285"W	0.16	Top of Perforation
2899.33	0.570	212,700	2896.07	114.83	0.41	114.88	40°07'16.344"N	109°39'56.291"W	0.16	
3000,00†	0.710	231.414	2996,74	114.09	-0,40	114.12	40°07'16.336"N	109°39'56.301"W		Final Survey
3000,18	0.710	231.440	2996.92	114.09	-0.40	114.12	40°07'16,336"N	109°39'56.301"W	0.25	
3343.00	0.710	231,440	3339.71	110.84	-3.05	110.80	40°07'16.310"N	109°39'56,344"W	0.00	Projection To Bit (BHL)



# Actual Wellpath Report Three Rivers D (WDW) Page 3 of 4



REFERE	NCE WELLPATH IDENTIFICATION		
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers D (WDW) (2141' FSL & 647' FEL)
Area	Three Rivers	Well	Three Rivers D (WDW)
Field	UINTAH COUNTY	Wellbore	Three Rivers D (WDW)
Facility	Sec.16-T8S-R20E		

WELLPATH C	WELLPATH COMPOSITION - Ref Wellbore: Three Rivers D (WDW) Ref Wellpath: Three Rivers D (WDW)									
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore						
[ft]	[ft]									
13.00	3000.18	Generic gyro - continuous (Standard)	GYRO	Three Rivers D (WDW)						
3000.18	3343.00	Blind Drilling (std)	Projection to bit	Three Rivers D (WDW)						



# Actual Wellpath Report Three Rivers D (WDW) Page 4 of 4



& 647' FEL)
C OTT TEE)

VELLPATH COMMENT	rs			
MD [ft]	Inclination [°]	Azimuth	TVD	Comment
2802,00	0.414	211,649		Top of Perforation
3000,00	0.710	231.414		Final Survey
3343.00	0.710	231.440		Projection To Bit (BHL)

## ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 05/14/2014 TO 10/21/2014

Well Name	THREE RIVERS-D	Fracs Planned	0
Location:	UINTAH County, UTAH(NESE 16 8S 20E)	AFE# 140709	
Total Depth Date:	05/07/2014 TD 3,343	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 3.329	GL:	KB: 4.704

Date: 05/14/20	014	
Tubing:	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	PBTD: 3,328
Supervisor:	Duncan	
Work Objective:	Logging	
Contractors:	J-W	
Completion Rig:	J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:	Completion	
Activities		
0700-0701	MIRU JW WLU, run CBL/GR/CCL fr/3290' to surface.	TOC @ 270'. PBTD @ 3305'. RDMO WLU.
Costs (\$):	Daily: 2,900 Cum: 1	2,655 AFE: 967,200

Date: 05/15/20	)14				
Tubing:	OD: 2.875" ID: 2.441" 、	Joints: 89" Depth Set: 2	,859"	PBTD:	3,328
Supervisor:	Fletcher	•			
Work Objective:	Prep for frac work				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supe	rvisor Phone: 30	36459812
Upcoming Activity:	Completion	·			
Costs (\$):	Daily: 0	Cum:	12,655	AFE:	967,200

Date: 05/20/20	014				
Tubing:	OD: 2.875" ID: 2.441" Join	nts: 89" Depth Set: 2	2,859"	PBTD:	3,328
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supe	ervisor Phone: (Mi	issing)
Upcoming Activity:	- <del>-</del>	·			
Costs (\$):	Daily: 747	Cum:	13,402	AFE:	967,200

Date: 06/13/20	14					
Tubing:	OD: 2.875	5" ID: 2.441" Joints:	89" Depth Set	: 2,859"	PBTD:	3,328
Supervisor:	Duncan					
Work Objective:	Testing					
Contractors:	RBS, Knig	ght				
Completion Rig:	(Missing)			Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Completic	n				
Activities						
0800-1000	MINU Kni	ght 5K BOP. MIRU	<b>RBS Test Unit</b>	, and test csg, WH,	and BOP to 200	0 psig, good test. RDMO
	Testers.	-	·	· · ·		
Costs (\$):	Daily:	12,853	Cum:	26,255	AFE:	967,200

Date: 06/16/20	14	
Tubing:	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	PBTD: 3,328
Supervisor:	Duncan	
Work Objective:	TIH w/ tubing	
Contractors:	Stone,	
Completion Rig:	Stone #11	Supervisor Phone: 435-828-1472
Upcoming Activity:	Perforating	
Activities		
0700-0930	MIRU Stone WS Rig #11.	
0930-1120	Talley, PU, and TIH w/NC, SN, and 105 jts of tbg, tag PE	BTD @ 3316'. Pull up hole w/tbg, EOT @ 3021'.
1120-1240	RU swb equip. IFL @ 600', made 5 runs, recovered 52 b	bbls. FFL @ 2020'. RD swb equipment.
1240-1340	TOH w/tbg.	
1340-1730	MIRU J-W WLU. Perforate fr/ FL @ 2020',(3144'-3170'),	, FL @ 1960',(3110'-3138'), FL @ 1960',(3074'-3096
	FL @ 1940',(3100'-3106'), FL @ 1960',(3033'-3041'), FL	L @ 2010',(3047'-3067'). POH, SWI & SDFN.
Costs (\$):	Daily: 17,772 Cum: 44,	,027 AFE: 967,200

12/12/2014 1:45 PM THREE RIVERS-D

Date: 06/17/2	014				
Tubing:		ints: 89" Depth Set: 2,859"		PBTD:	3,328
Supervisor:	Duncan	•			
Work Objective:	Perforating				
Contractors:	Stone, J-W				
Completion Rig:	J-W		Su	pervisor Phone: 43	35-828-1472
Upcoming Activity:	Swab			•	
Activities					
0700-0945	SICP 0 psi. Continue to p	perforate fr/ FL @ 1960',(29	909'-2915'),	FL @ 1970',(2982'-	·2994'), FL @
	1960',(2874'-2904'), FL (	<sup>®</sup> 1960',(2845'-2871'), FL @	2 1965', FL	@ 1965',(2825'-28	45'),FL @ 1950',
	(2802'-2822'). POH RDM	IO WLU.			
0945-1125	TIH w/2-7/8" bull plug, 1	jt 2-7/8" tbg, 10' X 2-7/8" pe	erforated tb	g sub, SN, 1 jt 2-7/8	8" tbg, Weatherford PKR,
	and 87 jts tbg. EOT @ 28	358.68', SN @ 2816.10, Pk	(R @ 2783.	34.	
1125-1515	Pressure casing to 1000	psi. RU swb equip. Made	first swab r	un @ 1225 hrs. Fir	st FL 1950', first SD fr/SN
	2816'. Recovered 4.2 b	bls water. Continue swabbi	ng. Made 2	nd run FL @ 2750,	rec 0 bbls of fluid. Start to
	make hourly runs. Made	2 hourly runs, recovered 0	bbls. SWI 8	& SDFN.	
Costs (\$):	Daily: 101,500	Cum:	145,527	AFE:	967,200
Date: 06/18/2	014				
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 89" Depth Set: 2,859"		PBTD:	3,328
Supervisor:	Duncan				
Work Objective:	Swab				
Contractors:	Stone				
Completion Rig:	(Missing)		Su	pervisor Phone: 43	35-828-1472
Upcoming Activity:	Well shut down, wo orde	rs			
Activities					

Date: 06/18/20	)14						
Tubing:	OD: 2.875" ID: 2.441" J	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" PBTD: 3,328					
Supervisor:	Duncan	Duncan					
Work Objective:	Swab						
Contractors:	Stone						
Completion Rig:	(Missing)		Su	pervisor Phone:	435-828-1472		
Upcoming Activity:	Well shut down, wo ord	ers					
Activities							
0700-0730	SITP 0 psi. RU swb equ	uip. Made first swab ru	n @ 0715 hrs. F	irst FL 2500' (316	' of fluid entry overnight), first		
	SD fr/SN @ 2816'. Rec	overed .475 bbls of wat	er.				
0730-0731	Wait on fluid entry.						
1100-1110	Made one swab run to \$	SN @ 2816', no fluid er	try, recovered 0	bbls of fluid.			
1110-1300	RD swab equip. Wait or	n tbg slips.					
1300-1330	Change out slips, SWI.	-					
1330-1420	RDMO rig and equip.						
Costs (\$):	Daily: 2,430	Cum:	147,957	AFE:	967,200		

Date: 06/20/20	14				
Tubing:	OD: 2.875" ID: 2.441" Joints: 8	39" Depth Set: 2,8	59"	PBTD:	3,328
Supervisor:	Duncan				
Work Objective:	Run Slickline				
Contractors:	Northern Lights				
Completion Rig:	(Missing)		Su	pervisor Phor	ne: 435-828-1472
Upcoming Activity:	Completion				
Activities	7				
0840-1000	MIRU Northern Lights SLU. R	IH attempt to reco	ver water samp	les. Tagged F	L @ 2785'. Recovered water
	samples fr/2790' & 2856'. RDN	MO SLU. Sent san	nples to Hallibu	rton.	
Costs (\$):	Daily: 2,323	Cum:	150,280	AFE	E: 967,200

Date: 06/23/2	2014		<del> </del>		
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 89" Depth Set: 2	2,859"	PBTD:	3,328
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supe	ervisor Phone: (M	lissing)
Upcoming Activity:		·			· ·
Costs (\$):	Daily: 2,646	Cum:	152,926	AFE:	967,200

Date: 06/26/20	14						
Tubing:	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" PBTD: 3,328					
Supervisor:	Stringham						
Work Objective:	Run Slickline						
Contractors:	Northern Lights						
Completion Rig:	(Missing)	Supervi	sor Phone:	435-790-2326			
Upcoming Activity:	Testing						
Activities							
1440-1445	HSM,JSA						
1445-1510	MIRU Slickline						
1510-1530	RIH w/ Hydra static Bailer to 2816' wait 5 minutes, POO	H with bailer					
1530-1531	RIH with gauge ring						
1530-1555	RIH with gauge ring, POOH						
1550-1625	Rig up pressure gauges, RIH with pressure gauges @ 2	822' close sli	ck line ram	s leave gauges in tbg for 24			
	hrs						
1625-0000	Pressure gauges in tbg for 24 hrs						
0000-1625	Left pressure gauges in 24hrs done @ 16:25						
Costs (\$):	Daily: 1,500 Cum: 154	4,426	AFE:	967,200			

Date: 06/27/20	)14					
Tubing:	OD: 2.875" ID: 2.441" Joints: 8	39" Depth Set: 2,859	1	PBTI	D:	3,328
Supervisor:	Stringham					
Work Objective:	Testing					
Contractors:	Northern Lights					
Completion Rig:	(Missing)		Su	perviso	r Phone: 43	35-790-2326
Upcoming Activity:	Well shut in					
Activities						
0000-1625	Left pressure gauges in 24hrs	done @ 16:25				
1625-1635	POOH with pressure gauges,	shut well in.				
Costs (\$):	Daily: 8,344	Cum:	162,770		AFE:	967,200

Date: 07/07/2	014						
Tubing:	OD: 2.87	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" PBTD: 3,328					
Supervisor:	Stringha	Stringham					
Work Objective:	Run Slicl	Run Slickline					
Contractors:	Northern	Lights					
Completion Rig:	(Missing)	)		S	upervisor Phone	e: 435-790-2326	
Upcoming Activity:	Completi	on					
Activities							
0920-0930	HSM,JS/	4					
0930-0950	MIRU No	orthern Lights Sli	ck line				
0950-1015	Open we	II 185 PSI RIH w	/Gauge Ring, Fluid	Level 2500', POC	DH w/ gauge rin	g.	
1015-1055	RIH w/ P	ressure Guages	set @ 2858.68', Po	OOH shut well in 1	85 PSI. Gauge	s set @ 10 sec. for 20 H	rs, 1
	sec. for 2	20 Hrs, 10 sec. fo	or 10 Days.				
1055-1115	RDMO N	lorthern Lights					
Costs (\$):	Daily:	9.136	Cum:	171.906	AFE	: 967.200	

Date: 07/08/2	014							
Tubing:	OD: 2.87	75" ID: 2.441" Joints	: 89" Depth Se	t: 2,859"	PBTD	):	3,328	
Supervisor:	Stringha	Stringham						
Work Objective:	Open W	ellhead, Monitoring						
Contractors:	HES							
Completion Rig:	(Missing	)			Supervisor	Phone: 4	435-790-2326	
Upcoming Activity:	Complet	ion						
Activities								
0950-1000	HES arri	ive on location. HSM	1,JSA					
1000-1100	MIRU H	ES						
1100-1300	HES Ele	ctrical problem on p	ump truck. Wa	it on another pump	truck.			
1300-1310	Pump Ti	ruck arrives on locat	ion. HSM,JSA					
1310-1315	Test Pur	mp & Lines To 1185	PSI					
1315-1335	SITP 15	<u>0 PSI, SICP 935 PS</u>	I. Fill Hole w/ 1	3 bbls. Pump @.2	BPM for .	.6 bbls pre	essure out at 300 PSI.	
1335-1405	Pump ra	ite @ 9.8 BPM @ 14	144 PSI shut do	wn for 1 hr				
1505-1535	Bleed W	ell Down. Start Step	Rate Test Pur	np rate @ 0.4 BPI	Л @ 55 ps	si, 30 min.	rate @ 0.4 BPM @ 178 PS	
1535-1610	Pump R	ate @ 0.8 BPM @ 1	86 PSI, 30 min	. rate @ 0.8 205 F	SI			
1610-1640	Pump R	ate @ 1.6 BPM @ 2	30 PSI, 30 min	. rate @ 1.6 BPM	@ 254 PS	SI		
1640-1710	Pump R	ate @ 2.2 BPM @ 2	54 PSI, 30 min	. rate @ 2.2 BPM	@ 304 PS	SI		
1710-1740	Pump R	ate @ 3.2 BPM @ 3	70 PSI, 30 min	. rate @ 3.2 BPM	@ 374 PS	SI		
1740-1830	Pump R	ate @ 4.0 BPM @ 5	04 PSI, 30 min	. rate @ 3.9 BPM	@ 478 PS	SI. Shutdo	wn ISIP= 274 PSI. 5	
	min.=26	6 PSI, 10 min.= 259	PSI. 15 min.=2	254 PSI. SICP= 75	7 PSI			
1830-1930	RDMO I	HES	<b>.</b>					
Costs (\$):	Daily:	11,823	Cum:	183,729		AFE:	967,200	

Date: 07/12/20	)14			
Tubing:	OD: 2.875" ID: 2.441" Joints: 89" De	oth Set: 2,859"	PBTD: 3,3	328
Supervisor:	Krause			
Work Objective:	Run Slickline			
Contractors:	Northern Lights			
Completion Rig:	(Missing)	Su	pervisor Phone: 307-231-2	2070
Upcoming Activity:	Well shut in			
Activities				
0830-1000	RU Northern Lights slickline truck. F	RIH and latch pressure rec	orders. POH with recorder	s. Closed well in.
	(Raw data indicates a final BHP of 13	372 psi prior to pulling reco	orders off bottom.) RDWL.	
Costs (\$):	Daily: 3,869 Cun	n: 187,598	AFE:	967,200

Date: 07/15/20	14						
Tubing:	OD: 2.875" ID: 2.441" Joints: 89	9" Depth Set: 2,8	59"	PBTD		3,328	
Supervisor:	Duncan	Duncan					
Work Objective:	TOH w/ tubing						
Contractors:	Stone, Weatherford						
Completion Rig:	Stone #7		St	upervisor	Phone: 435	5-828-1472	
Upcoming Activity:	Completion						
Activities							
0700-0830	MIRU Stone Well Service Rig #	7.					
0830-1115	Release Weatherford PKR and	TOH.					
1115-1215	TIH w/tbg as follows: NC, 6' bal	I wiper sub, SN, a	and 89 jts of 2-	-7/8" tbg.	EOT @ 267	0'.	
1215-1245	RU pump and lines. SWI & SDF	FN.			·		
Costs (\$):	Daily: 9,733	Cum:	197,331		AFE:	967,200	

Date: 07/16/2	014				
Tubing:	OD: 2.875" ID: 2.441" Joints:	89" Depth Set: 2,859"	PBTI	D:	3,328
Supervisor:	Duncan				
Work Objective:	Testing				
Contractors:	HES, Stone				
Completion Rig:	(Missing)		Superviso	r Phone: 43	35-828-1472
Upcoming Activity:	Completion				
Activities					
0700-0800	TIH w/tbg fr/2670' to 2740' w/f	EOT.			
0800-0925	MIRU HES acid equipment.				
0925-0935	Safety meeting.				
0935-1126	Pump acid treatment as follow	s: Pumped four 3125 gall	on 15% HCL a	cid stages, w	vith 500 gallon water
	spacers between stages. 333	ball sealers in each space	r. Some ball a	ction. Total a	cid 12500 gallons, 1000
	7/8" O.D 1.3 S.G. ball seale	rs. Displaced acid to top p	erf at 2802', let	soak for 30	minutes. Avg rate 10.2
	bpm @ 1480 psi. Over displac	ced w/100 bbls of water 10	.9 bpm at 1600	) psi, ISIP 30	00 psi, 15 min 283 psi.
	RDMO HES.				
1126-1425	Flow back after acid job. Reco	overed 145 bbls of water.			
1425-1500	Control tbg with water.				
1500-1530	TIH w/ball wiper to 3301', PB7	D @ 3305'.			
1530-1630	TOH w/tbg.				
1630-1715	Wait on brine water.				
1715-1735	Control csg with 40 bbls of 10	ppg brine water.			
1735-1755	Continue to TOH with tbg, LD	wiper sub.			
1740-1750	Set PKR in compression, filled	d csg w/5 bbls of water and	d pressured to	1200 psi. SV	VI & SDFN.
1755-1755	TIH w/2-7/8" bull plug, 1 jt 2-7	/8" tbg, 10' X 2-7/8" perfor	ated tbg sub, S	N, 1 jt 2-7/8	" tbg, Weatherford PKR,
	and 87 jts tbg. EOT @ 2853',	SN @ 2810', PKR @ 2777	"		
Costs (\$):	Daily: 36,287	Cum: 233	3,618	AFE:	967,200

Date: 07/17/20	014						
Tubing:	OD: 2.875" ID	): 2.441" Joints	: 89" Depth Set: 2,8	59"	PBTD:	;	3,328
Supervisor:	Duncan						
Work Objective:	RDMO						
Contractors:	Stone, RNI						
Completion Rig:	Stone #7			Su	pervisor Ph	one: 435-828	3-1472
Upcoming Activity:	Completion						
Activities							
0700-1000	RDMO rig and	d equipment.			·		
Costs (\$):	Daily: 4	,375	Cum:	237,993	А	FE:	967,200

ſ							
Date: 07/22/2	014						
Tubing:	OD: 2.87	5" ID: 2.441" Joint	s: 89" Depth Set	t: 2,859"	PBTD	:	3,328
Supervisor:	Stringha	Stringham					
Work Objective:	Run Slicl	kline					
Contractors:	Northern	Lights					
Completion Rig:	(Missing)	1			Supervisor	Phone: 43	5-790-2326
Upcoming Activity:	Completi	on			•		
Activities							
0700-0715	HSM,JS/	A					
0715-0735	MIRU No	orthern Lights Slick	line				
0735-0800	Open We	ell 20 PSI. RIH w/C	Sauge ring.Fluid	Level @ 350' Ta	g S/N @28	10' Slick line	Depth @ 2806', Tag EO
	Bull Plug	@ 2853', Slick lin	e Depth @ 2806	'. POOH w/Gaug	ge Ring.		-
0800-0830	Rig Up P	ressure Gauges, F	RIH w/Pressure (	Gauges set @ 2	853', Slick L	ine Depth (2	2845'). POOH SITP (20
	PSI).	-		-			
0830-0840	RDMO N	orthern Lights Slic	k Line.	-			
Costs (\$):	Daily:	10,900	Cum:	248,89	3	AFE:	967,200

Date: 07/23/20 Tubing:	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	PBTD:	3,328
Supervisor:	Stringham		
Work Objective:	Testing		SSE: 1
Contractors:	HES	T	
Completion Rig:	(Missing)	Supervisor Phone:	435-790-2326
Jpcoming Activity:	Run Slickline		
Activities			
0700-0815	MIRU HES		
0815-0830	HSM,JSA		
0830-0835	Pressure Test To 5600 PSI		
0835-0848	Open Backside (647 PSI). Open Well 0 PSI. 2.0 BBLS To		
0848-0920	Start Step Rate Test @ .35 BPM @ 0 PSI, 5 min.(0 PSI).	<u>10 min.(2 PSI). 15 min</u>	.(30 PSI). 20 min.(55 PS
2000 0054	min.(81 PSI). 30 min.(101 PSI).	(4.44.DOI) 45 : (4.40)	
)920-0951	Step Rate @ 0.7 BPM 130(PSI). 5 min (138 PSI).10 min.	(141 PSI).15 min.(143)	). 20 min.(144 PSI). 25
0054 4000	min.(145 PSI). 30 min.(147 PSI). Step Rate @ 1.4 BPM (171 PSI). 5 min (184 PSI). 10 mir	(400 DOI) 45 min (40	7 DCI\ 00: (000 DCI\
)951-1022	min.(206 PSI). 30 min.(211 PSI).	<u>1.(192 F31). 13 IIIII1.(19</u>	17 F31). 20 111111.(203 F31)
1022-1053	Step Rate @ 2.8 BPM (292 PSI). 5 min.(306 PSI). 10 mir	(200 DCI) 15 min (21	9 DSI\ 20 min (221 DSI\
1022-1033	min.(326 PSI). 30 min.(337 PSI).	<u>1.(306 P31). 13 111111.(31</u>	<u> </u>
1053-1124	Step Rate @ 4.2 BPM (420 PSI). 5 min (440 PSI). 10 mir	(450 PSI) 15 min(450	DOI) 20 min (455 DOI)
1000-1124	min.(460 PSI). 30 min.(455 PSI).	<u>1.(450 F31). 15 IIIII(450</u>	<u> </u>
124-1155	Step Rate @ 5.6 BPM (615 PSI). 5 min.(620 PSI). 10 mir	(620 DSI) 15 min (62	5 PSI) 20 min (630 PSI)
1147 1100	min.(635 PSI). 30 min(641 PSI).	.,,ozo i Oij. 10 111111.(02	.o , 01,, 20 111111.(030 F31)
1155-1240	Step Rate @ 7.0 BPM (790 PSI). 5 min(820 PSI). 10 min	(825 PSI) 15 min (92)	5 PSI) 20 min (820 DSI)
100 1470	min.(820 PSI). 30 min.(815 PSI). Shutdown ISIP=316 PS		
	minute= 273 PSI Shut Well In W/O to Pull Pressure Gauge		10 Hilliato - 200 I Ol. 10
1240-1340	RDMO HES	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
Costs (\$):	Daily: 9,039 Cum: 257	,932 AFE:	967,200
5.0 (\\psi).	201	,   /u L.	331,200
Date: 07/24/20	14		
ubing:	OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	PBTD:	3,328
Supervisor:	(Missing)	<u>'</u>	,
Vork Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
			\·····•
Jpcoming Activity:		269 AFE:	967,200
Upcoming Activity: Costs (\$):		269 AFE:	967,200
Upcoming Activity: Costs (\$):  Date: 07/28/20	Daily: 17,337 Cum: 275		
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	269 AFE:	967,200 3,328
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan		
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor: Work Objective:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline		
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Work Objective: Contractors:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.	PBTD:	3,328
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor: Work Objective: Contractors: Completion Rig:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)		3,328
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.	PBTD:	3,328
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion	PBTD:  Supervisor Phone:	3,328 435-828-1472
Upcoming Activity: Costs (\$):  Date: 07/28/20 Fubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH an	PBTD:  Supervisor Phone:	3,328 435-828-1472 ders. POH with recorde
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Upcoming Activity: Activities	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL.
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Vork Objective: Contractors: Completion Rig: Upcoming Activity: Activities 200-1300	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps	PBTD:  Supervisor Phone:	3,328 435-828-1472 ders. POH with recorde
Jpcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Jpcoming Activity: Activities 1200-1300  Costs (\$):	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan Run Slickline Northern lights. (Missing) Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps Daily: 6,343 Cum: 281	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL.
Jpcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Work Objective: Contractors: Completion Rig: Jpcoming Activity: Activities 1200-1300  Costs (\$):	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps Daily: 6,343 Cum: 281	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record 612  AFE:	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL. 967,200
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Vork Objective: Contractors: Completion Rig: Upcoming Activity: Activities 200-1300 Costs (\$): Date: 07/29/20 Tubing:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"  Duncan  Run Slickline  Northern lights.  (Missing)  Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar  Closed well in. (Raw data indicates a final BHP of 236 ps  Daily: 6,343 Cum: 281  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL.
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Vork Objective: Contractors: Completion Rig: Upcoming Activity: Activities 200-1300 Costs (\$): Date: 07/29/20 Tubing: Supervisor:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Duncan Run Slickline Northern lights. (Missing) Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps Daily: 6,343 Cum: 281  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Fletcher	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record 612  AFE:	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL. 967,200
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Vork Objective: Contractors: Completion Rig: Upcoming Activity: Activities 200-1300 Costs (\$): Date: 07/29/20 Tubing: Supervisor: Vork Objective:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Duncan Run Slickline Northern lights. (Missing) Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps Daily: 6,343 Cum: 281  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Fletcher Well shut down, wo orders	PBTD:  Supervisor Phone:  Id latch pressure record i prior to pulling record 612  AFE:	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL. 967,200
Upcoming Activity: Costs (\$):  Date: 07/28/20 Tubing: Supervisor: Vork Objective: Contractors: Completion Rig: Upcoming Activity: Activities 200-1300 Costs (\$): Date: 07/29/20 Tubing: Supervisor: Vork Objective: Contractors:	Daily: 17,337 Cum: 275  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Duncan Run Slickline Northern lights. (Missing) Completion  RU Northern Lights slickline truck. SITP 180 psi. RIH ar Closed well in. (Raw data indicates a final BHP of 236 ps Daily: 6,343 Cum: 281  14  OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859" Fletcher Well shut down, wo orders (Missing)	PBTD:  Supervisor Phone:  d latch pressure record i prior to pulling record 612 AFE:  PBTD:	3,328  435-828-1472  ders. POH with recorde ers off bottom.) RDWL. 967,200  3,328
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Date: 10/02/2	014				
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 89" Depth Set:	2,859" PE	BTD:	3,328
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Superv	isor Phone: (M	lissing)
Upcoming Activity:	-				-
Costs (\$):	Daily: 2,303	Cum:	626,606	AFE:	967,200

Date: 10/20/2	014					
Tubing:	OD: 2.87	75" ID: 2.441" Joi	nts: 89" Depth Se	t: 2,859"	PBTD:	3,328
Supervisor:	Duncan					
Work Objective:	MI/RU w	orkover rig				
Contractors:	Temples	s, Weatherford, S	unrise			
Completion Rig:	Temple:	#3		(	Supervisor Phone	e: 435-828-1472
Upcoming Activity:	Turned of	over to Production	n Dept			
Activities						
0830-0930	MIRU Te	emples WS rig an	nd equipment.			
0930-1030	SITP 11	0 psi, SICP 450 p	osi. Release Weat	herford PKR, lowe	red to setting de	pth. Re-set PKR and test to
	1200 psi	, good test.				
1030-1230	Release	PKR and spot M	ulti-Chem PKR flu	uid in casing. Note:	Having issues v	with rig pump.
1230-1300	Re-set V	Veatherford PKR	and land tbg in h	anger. Tbg detail a	s follows: Hange	er, 87 jts of 2-7/8" 6.5# J-55 8rd
	tbg, PKF	R (set w/12,000#'s	s compression), 1	jt tbg, SN, 10' X 2	-7/8" perforated:	sub, 1 jt tbg, Bull plug.
	PKR @	2783', SN @ 281	6', EOT @ 2859'.			
1300-1330	RD rig fl	oor, ND BOP, NL	J WH.			
1330-1430	MIRU RI	BS and chart test	PKR, csg, and W	/H to 1400 psi. Go	od test. RDMO to	ester.
1430-1530	RDMO F	Rig and equipmer	nt.	·		<u> </u>
Costs (\$):	Daily:	7.110	Cum:	633.716	AFE	: 967.200

Date: 10/21/2	2014				
Tubing:	: OD: 2.875" ID: 2.441" Joints: 89" Depth Set: 2,859"		2,859" PI	BTD:	3,328
Supervisor:	Fletcher				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)	Superv	Supervisor Phone: 3036459812		
Upcoming Activity:	-		·		·
Costs (\$):	Daily: 0	Cum:	633,716	AFE:	967,200



## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 8

1595 Wynkoop Street DENVER, CO 80202-1129 Phone 800-227-8917 http://www.epa.gov/region08

MAR 1 1 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-000-2599-4869 RETURN RECEIPT REQUESTED

Kelly Bott
Regulatory and Environmental Manager
Ultra Resources, Inc.
304 Inverness Way South, Suite 295
Englewood, Colorado 80112

Re:

Underground Injection Control (UIC)

Permission to Resume Injection

Three Rivers D Well

EPA Permit No. UT22268-10000

API No. 43-047-53702

Uintah County, Utah

16 8

8S 20E

Accepted by the

Utah Division of Oil. Gas and Mining

FOR RECORD ONLY

Dear Ms. Bott:

On February 26, 2015, the Environmental Protection Agency (EPA) received information from Ultra Resources, Inc. on the above referenced well concerning the stimulation procedure on the Bird's Nest Aquifer and the followup mechanical integrity test (MIT) conducted on February 23, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before February 23, 2020.

Injection pressure must not exceed 272 psig, as required in the UIC Permit for this well.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-66469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

Arturo Palomares, Director

Water Technical Enforcement Program Office of Enforcement, Compliance

'radul Wells for

and Environmental Justice

Gordon Howell, Chairman, Uintah & Ouray Business Committee cc: Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee Stewart Pike, Councilman, Uintah & Ouray Business Committee Tony Small, Councilman, Uintah & Ouray Business Committee Bruce Ignacio, Councilman, Uintah & Ouray Business Committee Phillip Chimburas, Councilman, Uintah & Ouray Business Committee Manuel Myore, Director of Energy, Minerals and Air Programs RECEIVED Brad Hill, Utah Division of Oil, Gas and Mining

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